

Bonnie- Cpy of letter in connection with our
proposed Cedar Rim 9-A well is attached,
per our phone conversation. Bob

PA



CEDAR RIM
4301330547

18

S030

013

KOCH EXPLORATION COMPANY

SUITE 530 ONE PARK CENTRAL 1515 ARAPAHOE STREET
DENVER, COLORADO 80202 TEL 303-623-5266



August 28, 1980

U. S. Geological Survey
Room 2000, Administration Bldg
1745 W 1700 S.
Salt Lake City, UT

Attn: E. W. Guynn

Re: Sink Draw 9-A
SESE Section 18-T3S-R6W
Duchesne County, Utah

Gentlemen:

Submitted, in triplicate, is application for permit to drill the Sink Draw 9-A well located in the SESE Section 18-T3S-R6W. Duchesne County, Utah.

Accompanying this application for permit to drill is a 10-point operational plan, schematic of blow-out control equipment, survey plat, surface use plan with topographic maps, access road plat, location layout and a copy of a rehabilitation plan which has been sent to the surface owner for execution. When the signed copies have been received by Koch, we shall forward same to you.

Your early attention and approval of our application to drill will be appreciated.

Yours very truly,

Janet Kae Kruse
Janet Kae Kruse
Landman

mwc
Encl

cc: BIA, Fort Duchesne, Utah
Grant Farley
Esker Mattson
J. A. Ziser

cc: State Oil and Gas Commission.

*Oil, Gas & Mining Division
1588 West, North 2000
Salt Lake City UT 84116*

KOCH EXPLORATION COMPANY

SUITE 530 ONE PARKWAY PARAPAHOE STREET
DENVER, COLORADO 80202 TEL. 303-623-5266



*File in well
file 7*



August 21, 1980

State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
1588 West North Temple
Salt Lake City, UT 84116

Re: Cedar Rim - Sink Draw Field
Duchesne County, Utah

Gentlemen:

Koch's Cedar Rim #9 well located in the SW $\frac{1}{4}$ SW $\frac{1}{4}$ NE $\frac{1}{4}$ (2262' FNL and 2500' FEL) Sec. 18-T3S-R6W, USM, Duchesne County, Utah is currently a producing well.

We propose to drill the Cedar Rim #9-A as an infill well to be located in the SE $\frac{1}{4}$ SE $\frac{1}{4}$ (768' FSL and 760' FEL) of said Section 18. For your information, a location plat is attached. This well will be drilled to the Wasatch Formation at an approximate total depth of 10,200 feet. If this well is productive, the Cedar Rim #9 will be plugged and abandoned. It is our intention however, to utilize the existing tank battery on the Cedar Rim #9 location for the produced products from the Cedar Rim #9-A by laying a pipe line along our planned access road between the two wells.

Koch is current owner of all leasehold interests in the direct and diagonal offset sections to the Cedar Rim #9-A proposed location being Sections 17, 19 and 20-T3S-R6W, USM.

A formal application to drill the Cedar Rim #9-A will be forthcoming; however, we should like your approval at this time to proceed with our plans to drill said well.

Yours very truly,

Robert D. Romek
Robert D. Romek
District Landman

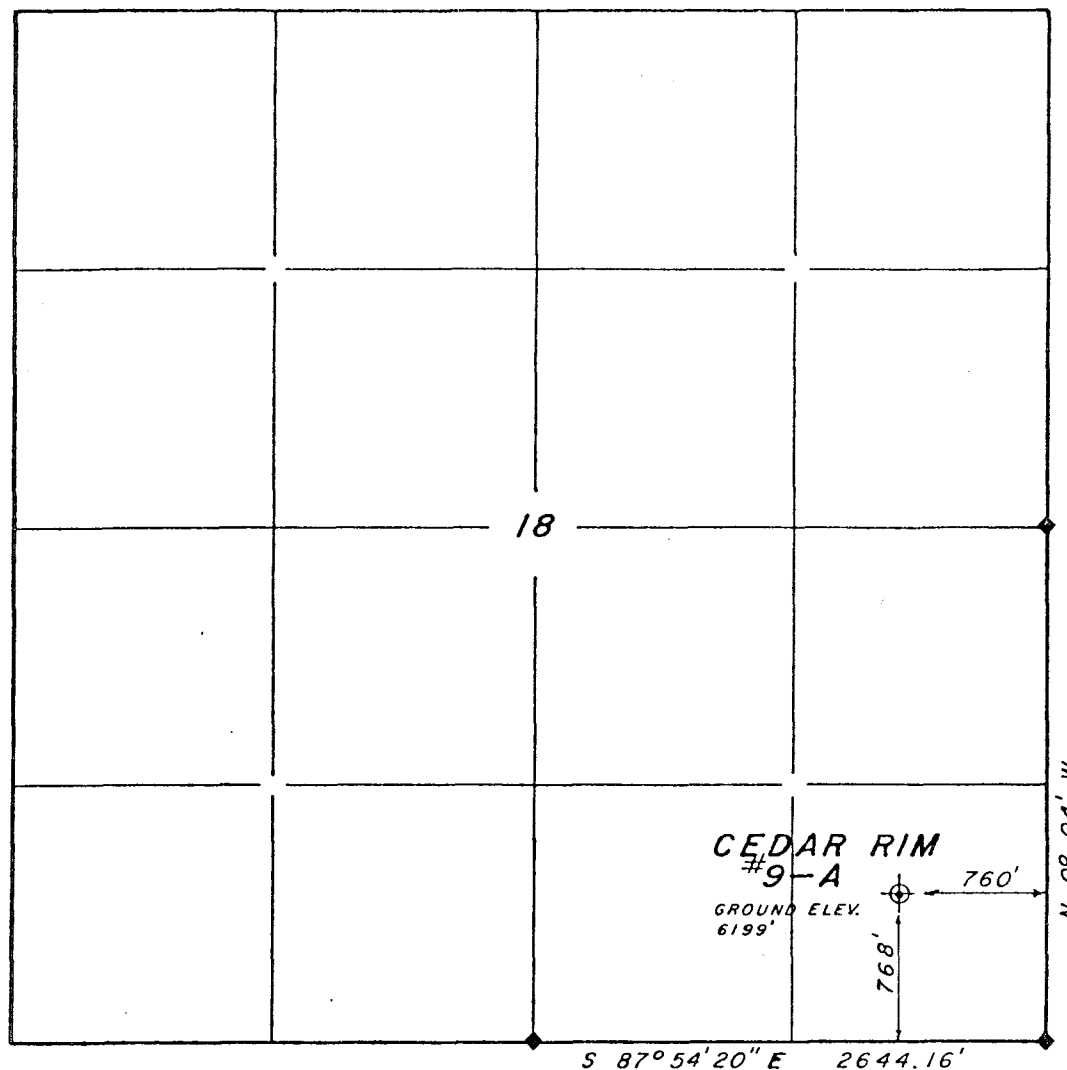
RDR/aps

Encl.

APPROVED BY THE DIVISION
OF OIL, GAS, AND MINING
DATE: _____
BY: _____

KOCH EXPLORATION CO.
WELL LOCATION PLAT
CEDAR RIM #9-A

Located in the SE $\frac{1}{4}$ of the SE $\frac{1}{4}$ of
 Section 18, T3S, R6W of the U.S.B.&M.



SCALE: 1"=1000'

LEGEND & NOTES

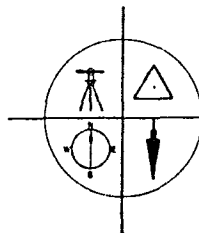
- ◆ Found original stone monuments used by this survey.

The General Land Office Plat was used for reference and calculations.

SURVEYOR'S CERTIFICATE

I hereby certify that this plat was prepared from field notes of an actual survey performed by me, during which the shown monuments were found or established.

Jerry D. Allred
 Jerry D. Allred, Registered Land
 Surveyor, Cert. NO. 3817 (Utah)



JERRY D. ALLRED & ASSOCIATES
 Surveying & Engineering Consultants

121 North Center Street
 P.O. Drawer C
 DUCHESNE, UTAH 84021
 (801) 738-5352



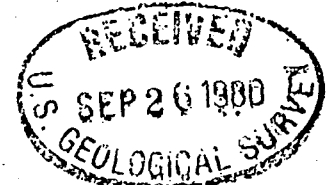
United States Department of the Interior
BUREAU OF INDIAN AFFAIRS
UINTAH AND OURAY AGENCY

Fort Duchesne, Utah 84026
722-2406 Ext. 202

IN REPLY REFER TO:

Land Operations, SMC

September 23, 1980



Mr. Craig Hansen
U.S. Geological Survey
Oil and Gas Division
P. O. Box 1037
Vernal, Utah 84078

Dear Mr. Hansen:

Enclosed are Negative Declarations and Environmental Analysis for the following wells:

<u>Company</u>	<u>Well #</u>	<u>Description</u>
Cougar Exploration	1-14	NESE, Sec. 14, T5S., R5W., USB&M.
Page Petroleum Inc.	2-23C6	NESW, Sec. 23, T3S., R6W., USB&M.
	Cedar Rim	
Koch Exploration	9-A	SESE, Sec. 18, T3S., R6W., USB&M.

The general stipulation on file with your office submitted in a letter to Mr. Ed Gynn dated February 13, 1980 are to become requirements for the operator.

The Operators Surface Use and Operating Plan is adequate with the additions and modification discussed at the onsite inspection and as recorded in the USGS assessment.

The following site specific stipulations are as listed below:

Re: Cougar Exploration Co.

Well #1-14
Sec. 14, T5S., R5W., USB&M

1. Install a cattle guard at fence line in the NWNE, Section 13, T5S., USB&M.



2. Construct a dike to protect the well location from flood.
3. Take necessary precautions to prevent spills into Tabby Canyon stream.
4. Water permit must be obtained from the Branch of Real Property Management at the Uintah and Ouray Agency, Fort Duchesne, Utah for water in Tabby Canyon, as the water rights belong to the Ute Tribe.

Page Petroleum Inc.

Well #2-23C6
Sec. 23, T3S., R6W., USB&M.

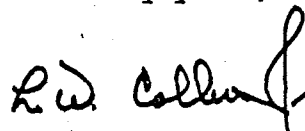
1. Send Bureau of Indian Affairs a copy of the surface owners rehabilitation agreement.
2. Send Bureau of Indian Affairs a signed copy of the archeological report.

Koch Exploration Co.

Cedar Rim 9-A
Sec. 18, T3S., R6W., USB&M.

1. Send Bureau of Indian Affairs a copy of the archeological report so that archeological clearance can be granted.
2. Send a signed copy of the surface owner's rehabilitation agreement to Bureau of Indian Affairs.

Sincerely yours,


Superintendent

Enclosure

Koch Exploration Company
Well No. 9-A
Sec. 18-3S-6W USM
Duchesne County, Utah
Lease No. 14-20-H62-1119

Supplemental Stipulations:

1. Operator employees, including subcontractors, will not carry firearms or other weapons that may be used to kill game animals.
2. Operator employees, including subcontractors, will be confined to established roads and well sites. The purpose of this is to prevent soil erosion, and to prevent harassment of game animals or livestock with off-road vehicles such as snowmobiles, motorcycles, 4-wheel drives, etc.
3. Operator employees, including subcontractors, will not gather fire wood along roads constructed by operators. It is the policy of the Ute Indian Tribe and the Bureau of Indian Affairs to require wood permits from the Forestry Section of B.I.A. for both Indians and non-Indians harvesting wood from the Uintah and Ouray Reservation.
4. Abandoned well sites, roads, or other disturbed areas will be restored to near their original condition. This procedure will include: (a) stockpiling the top soil, (b) establishing original ground contour, (c) re-establishing irrigation systems where applicable, (d) re-establishing top soil to the ground surface on disturbed areas, (e) re-establishing soil conditions in irrigated fields in such a way as to insure cultivation and harvesting of crops and (f) insuring revegetation of the disturbed areas to the specifications of the Ute Indian Tribe or the B.I.A. at the time of abandonment.
5. Production water will be disposed of at approved disposal pits or injection wells. The injection well or disposal pit used will be identified by legal description.
6. All roads constructed by operators on the Uintah and Ouray Indian Reservation will have appropriate signs. Signs will be neat and of sound construction. They will state: (a) that the land is owned by the Ute Indian Tribe, (b) the name of the operator, (c) that firearms are prohibited to all non-Ute Tribal members, (d) that permits must be obtained from the B.I.A. before cutting firewood or other timber products and (e) only authorized personnel permitted.
7. It is the policy of the B.I.A. and the Ute Indian Tribe to make right-of-ways available, without cost, to operators when both mineral rights and surface rights are owned by the Ute Indian Tribe. If the surface rights are owned by the Ute Indian Tribe and mineral rights are owned by another entity, the right-of-way will be approved and charges will be assessed for damages prior to the time the operator begins any construction activities. If the surface is owned by another entity and the mineral rights are owned by the Ute Indian Tribe, right-of-ways must be cleared with the other entity.

8. If water or fill materials are needed in constructing roads, well sites, or are used in the drilling process, proper permits are needed. Information for permits will include: (a) the approximate amount of water or materials needed, (b) location and ownership of the water rights or materials to be used and (c) the approximate amount of time the water or materials will be used.

9. When soils are disturbed and natural vegetation destroyed, it is a natural process for annual weeds to invade the site. Often noxious weeds will grow, especially along roadways where seeds can be carried from place to place in dust and mud collecting on motorized vehicles. The operator will submit a plan for controlling noxious weeds along right-of-ways for roads, pipelines, well sites or other applicable facilities. A list of noxious weeds can be obtained from the appropriate county.

10. Candy wrappers, beverage cans, construction materials, etc., will not be littered along roadways or other sites. The operator will initiate a procedure to keep the sites free from litter, and keep them groomed in a neat and professional condition.

11. A bench mark will be established near each well site in a location where it will not be destroyed. The bench mark will be set in concrete with a brass cap. The brass cap will show the well number and elevation to the nearest one-tenth of a foot. The cuts/fills for the well site will also show elevations in relation to the bench mark.

12. Adequate and sufficient electric/radioactive logs will be run to locate and identify the prime oil shale horizons in the Mahogany zone of the Green River formation. Casing and cementing programs will be adjusted to eliminate any potential influence of the well bore or productive hydrocarbon zones on the Oil Shale resource. Surface casing program may require adjustment for protection of fresh water aquifers.

FROM: : DISTRICT GEOLOGIST, ME, SALT LAKE CITY, UTAH

TO : DISTRICT ENGINEER, O&G, SALT LAKE CITY, UTAH

SUBJECT: APD MINERAL EVALUATION REPORT

LEASE NO. 14-20-262-1119OPERATOR: Koch Expl. Co.WELL NO. 9-ALOCATION: 1/4 1/4 1/4 sec. 18, T. 3S., R. 6W., USMDUCHE SNE County, UTAH1. Stratigraphy: Operator's stratigraphy seems reasonable2. Fresh Water: Usable water may be encountered in the sands of the Uinta + Green River Fms.

3. Leasable Minerals:

Oil shale beds occur in the mahogany zone of the Green River Fm at an approximate depth of 3700' ±.4. Additional Logs Needed: None. Operator should run logs through the oil shale sequence.5. Potential Geologic Hazards: Unknown.6. References and Remarks: None.Signature: E. BonishDate: 9-18-80

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐OTHER ☐SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Koch Exploration Company, a div of Koch Industries, Inc.

3. ADDRESS OF OPERATOR

1 Park Central, Suite 530, Denver, CO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)

At surface
768' FSL, 760' FEL Section 18-T3S-R6W

At proposed prod. zone

Same

SE SE

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

11.8 miles northwest of Duchesne, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST 768' FSL, 760' FEL
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

16. NO. OF ACRES IN LEASE

626.32

17. NO. OF ACRES ASSIGNED
TO THIS WELL

640.00

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

Approx 2200'

19. PROPOSED DEPTH

10,200'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

Ground 6199'

22. APPROX. DATE WORK WILL START*

November 1, 1980

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
14-3/4"	10-3/4"	40.5# J55 ST&C	600'	300 sx Class "G" w/3% CaCl
8-3/4"	7-5/8"	26.4# N80LT&C	7,615'	200 sx BJ lite & 100 sx Cl "G" w/2% CaCl
6 1/2"	5 1/2"	17.0# J55 LT&C	10,200'	200 sx Cl "G" w/2% Gel 0.4% R-5

See attached sheet for casing, cementing and drilling program

APPROVED BY THE DIVISION
OF OIL, GAS, AND MINING
DATE: 10/15/80
BY: [Signature]

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

[Signature]

TITLE

Landman

DATE

August 28, 1980

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

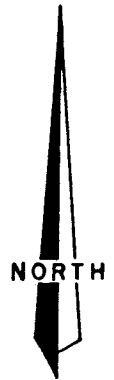
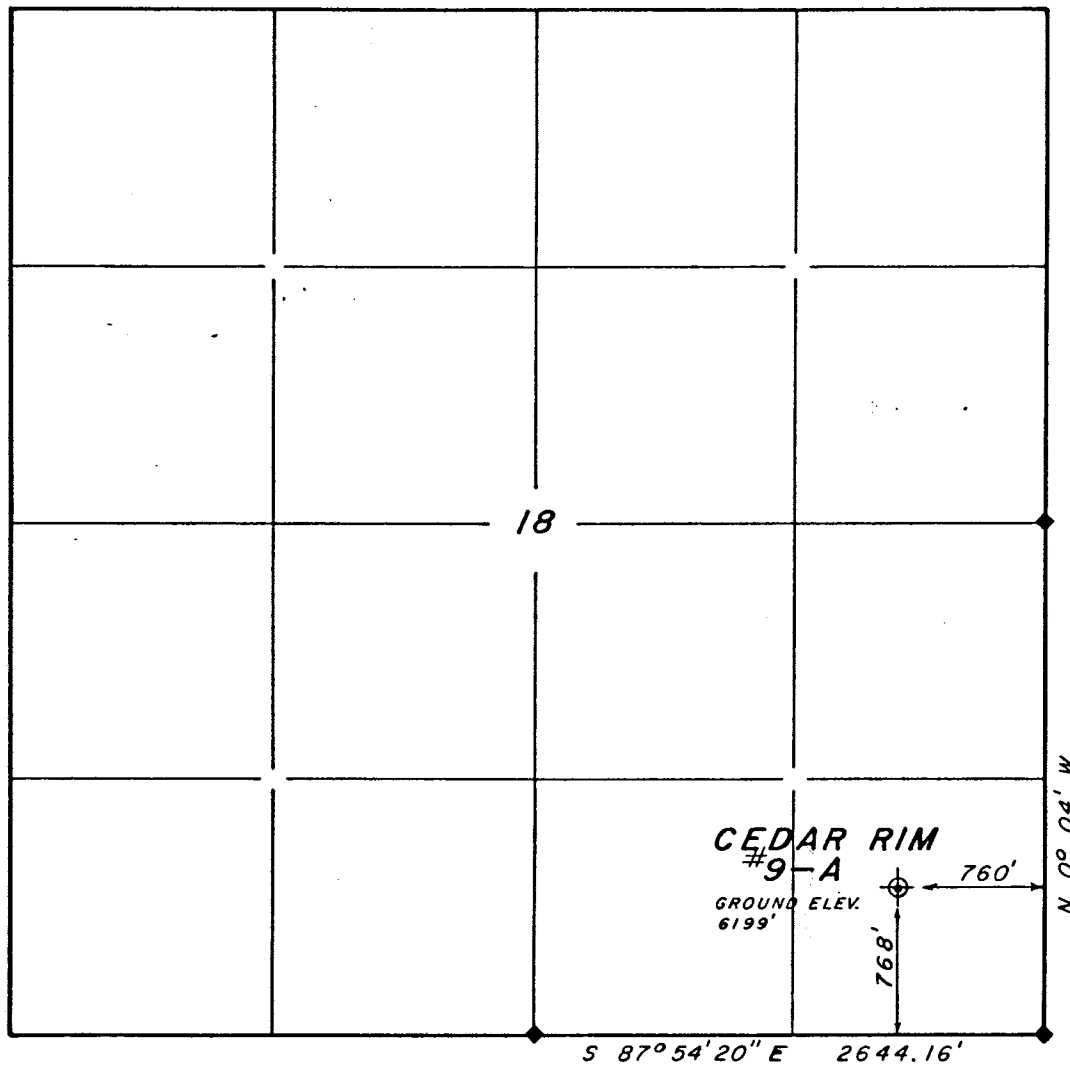
DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

KOCH EXPLORATION CO.
WELL LOCATION PLAT
CEDAR RIM #9-A

Located on the SE $\frac{1}{4}$ of the SE $\frac{1}{4}$ of
 Section 18, T3S, R6W of the U.S.B.&M.



SCALE: 1"=1000'

LEGEND & NOTES

- ◆ Found original stone monuments used by this survey.

The General Land Office Plat was used for reference and calculations.

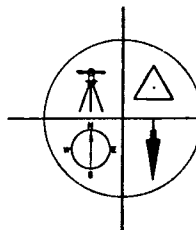
SURVEYOR'S CERTIFICATE

I hereby certify that this plat was prepared from field notes of an actual survey performed by me, during which the shown monuments were found or established.

Jerry D. Allred
 Jerry D. Allred, Registered Land Surveyor, Cert. NO. 3817 (Utah)

RECEIVED

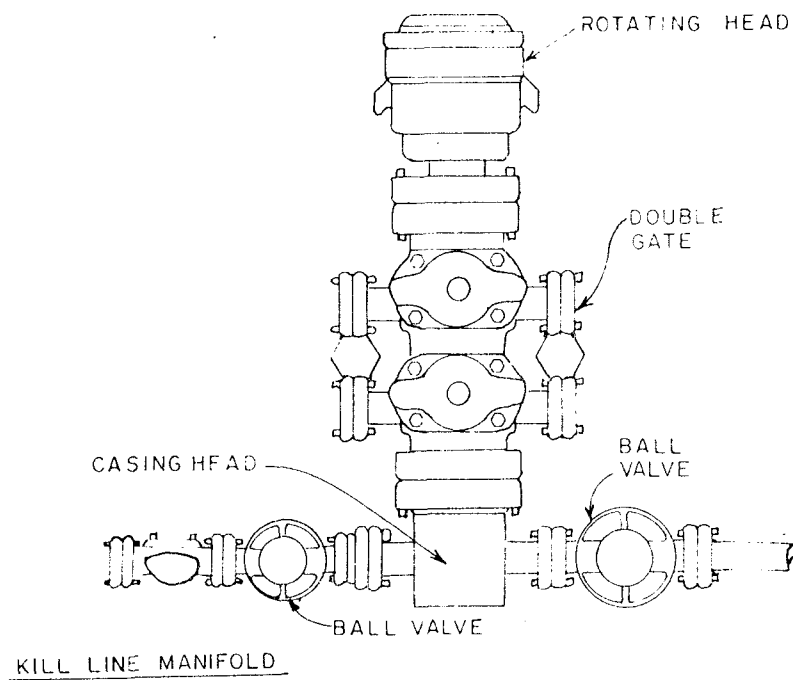
AUG 21 1980.



JERRY D. ALLRED & ASSOCIATES
 Surveying & Engineering Consultants

121 North Center Street
 P.O. Drawer C
 DUCHESNE, UTAH 84021
 (801) 738-5352

BLOWOUT PREVENTOR



REHABILITATION PLAN

Lease No.: UT-05739 ; Well Name and No.: Cedar Rim 9-A ;
Location: 768' ESL 760' FEL (SE $\frac{1}{4}$ SE $\frac{1}{4}$) , Sec. 18 , T. 3 (N)(S), R. 6 (W)(E),
Koch Exploration Company, a division of Koch Industries, Inc., intends to drill
a well on surface owned by Mr. and Mrs. R. D. Johnson . The lessee/Operator
agrees to complete the following rehabilitation work if the well is a producer:

☒ Yes ☐ No Maintain access road and provide adequate drainage to road.

☒ Yes ☐ No Reshape and reseed any area not needed for maintenance of the
pump and support facilities.

Other requirements: _____

The following work will be completed when the well is abandoned:

☒ Yes ☐ No Pit will be fenced until dry, then filled to conform to surrounding
topography.

☒ Yes ☐ No Water bars will be constructed as deemed necessary.

☒ Yes ☐ No Site will require reshaping to conform to surrounding topography.

☒ Yes ☐ No Entire disturbed area will be reseeded. If yes, the following
seed mixture will be used:

A grass mixture of five pounds crested wheatgrass; five pounds
intermediate wheatgrass and three pounds nomad alfalfa to each acre/

☐ Yes ☒ No Access road will be closed, rehabilitated and reseeded using the
same seed mixture as above.

☒ Yes ☐ No Access road will remain for surface owner's use.

☒ Yes ☐ No Water bars will be constructed on the access road as deemed
necessary.

Other requirements: _____

Surface Owner:

Name: Mr. and Mrs. R. D. Johnson
Address: PO Box 7611, Base Shore Walk
City: Long Beach
State: CA 90807
Telephone: X
Date: X

Operator/Lessee

Name: Koch Exploration Company
Address: 1 Park Central Suite 530
City: Denver
State: Colorado 80202
Telephone: (303) 623-5266
Date: August 26, 1980

I CERTIFY rehabilitation has been discussed with me, the surface owner:

Johnson

(Surface Owner's Signature)
R. D. Johnson

This plan covers rehabilitation requirements only and does not affect any other
agreements between the lessee/operator and surface owner.

UINTAH AND OURAY AGENCY
ENVIRONMENTAL IMPACT ANALYSIS

1. PROPOSED ACTION: Koch Exploration Co. proposes to drill an Oil well (Cedar Rim #9-A) to, a proposed depth of 10,200 feet; to construct approximately 735 (feet, ~~miles~~) of new access road; and upgrade approximately none (feet, miles) of existing access road.
2. LOCATION AND NATURAL SETTING: The proposed wellsite is located approximately 12 miles Northwest of Duchesne, Utah in the SESE Sec. 18 T. 3S., R. 6W., USB& meridian. This area is used for Livestock grazing winter range for deer, hunting. The topography is gently sloping with rolling hills nearby. The vegetation consist of pinyon & Juniper trees, big sage, Indian ricegrass stipe, native wheatgrasses, prickly pear cactus. Wildlife habitat for: X Deer 0 Antelope X Elk 0 Bear X Small Mammals X Birds 0 Endangered species X Other rabbits, coyotes, bobcats, small rodents, raptors, jays, magpie, crow, song birds.
3. EFFECTS ON ENVIRONMENT BY PROPOSED ACTION: (1) Approximately 4 acres will be taken from present use and cleared of all vegetation. (2) Some disturbance of deer may occur. (3) The scenic and aesthetic qualities will be adversely affected. (4) Increased soil erosion will occur where the soil has been disturbed. (5) Noise and dust will be caused by vehicles and drilling activities.
4. ALTERNATIVES TO THE PROPOSED ACTION: (1) Not drill well. (2) Move proposed well site to more desirable location. (3) Drill well at proposed location.
5. ADVERSE EFFECTS THAT CANNOT BE AVOIDED: None of the adverse effects listed in item #3 above can be avoided. The operator has submitted a Surface Use and Operating Plan that will minimize some of the adverse effects and provides for restoration to the original contours and reseeding to the surface owners specification.
6. DETERMINATION: This request action (~~XXXX~~) (does not) constitute a major Federal action significantly affecting the quality of the human environment as to require the preparation of an environmental impact statement under Section 102 (2)(c) of the National Environmental Policy Act of 1969 (42 U.S.C. s 4332 (2)(c)).

REPRESENTATIVE: Craig Hansen, USGS-Vernal
Esker Matson - Koch Exploration
Joe Pinnecoose - Ute Tribe
Jack Skews - Contractor
Doug Price - Robbins Construction
COPY TO:

USGS, P.O. BOX 1037, Vernal, Utah 84078
USGS, Dist, Engr., Cons. Div., 8426 Federal Building., Salt Lake City, Utah
84138

R. Lynn Hall 9-22-80
BIA Representative Date

Lease #. 14-20-262-1119
Well #. Koch #9-A

NEGATIVE DECLARATION

APPROVAL BY SECRETARY OF THE INTERIOR OF Application for permit to drill
an Oil Well FROM XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX,

TO Koch Exploration Company, XXXXXXXXXXXX COVERING THE FOLLOWING
DESCRIBED TRUST INDIAN LANDS IN Duchesne COUNTY, STATE OF UTAH.

LEGAL DESCRIPTION: The well location is 768 feet from the south line and 760 feet from the east line (SESE) of Sec. 18, T3S., R6W., USB&M.

The access road begins at an existing road in the SESE., Sec. 18., T3S., R6W., then proceeds in a northeasterly direction approximately 735 feet to well location Cedar Rim #9-A.

OWNERSHIP

/XX Surface Mr. & Mrs. R.D. Johnson (non-Indian)

/XX Sub-Surface Ute Tribe

IT HAS BEEN DETERMINED AFTER REVIEW OF THE ACCOMPANYING ENVIRONMENTAL ANALYSIS, THAT THE APPROVAL OF THIS application IS NOT SUCH A MAJOR FEDERAL ACTION SIGNIFICANTLY AFFECTING THE QUALITY OF THE HUMAN ENVIRONMENT AS TO REQUIRE THE PREPARATION OF AN ENVIRONMENTAL IMPACT STATEMENT UNDER SECTION 102 (2) (c) OF THE NATIONAL ENVIRONMENTAL POLICY ACTION OF 1969 (42 U.S.C. § 4332 (2) (c)).

24 Sept 88
DATE

L.W. Calline
SUPERINTENDENT

FY: '80-88

LEASE NO. 14-20-262-1119
WELL NO. Cedar Rim 9-A

Memorandum

To: USGS District Engineer
From: Surface Managing Agency

Subject: Koch Exploration Co., well Cedar Rim 9-A
in the SESE., Sec. 18, T3S., R6W., USB&M

We (concur with or, recommend) approval of the Application for Permit to Drill the subject well.

Based on available information on 9-19-80, we have cleared the proposed location in the following areas of environmental impact:

Yes ☒ No ☐ Listed threatened or endangered species
Yes ☒ No ☐ Critical wildlife habitat
Yes ☐ No ☐ Historical or cultural resources
Yes ☒ No ☐ Air quality aspects (to be used only if project is in or adjacent to a Class I area of attainment)
Yes ☐ No ☐ Other (if necessary)

Remarks: _____

The necessary surface protection and rehabilitation requirements are enclosed.

R. Lynn Hall

Enclosure

FY: '80-88

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐

OTHER

SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Koch Exploration Company, a div of Koch Industries, Inc.

3. ADDRESS OF OPERATOR

1 Park Central, Suite 530, Denver, CO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface
768' FSL, 760' FEL Section 18-T3S-R6W

At proposed prod. zone

Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

11.8 miles northwest of Duchesne, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

768' FSL, 760' FEL

16. NO. OF ACRES IN LEASE

626.32

17. NO. OF ACRES ASSIGNED
TO THIS WELL

640.00

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

Approx 2200'

19. PROPOSED DEPTH

10,200'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

Ground 6199'

22. APPROX. DATE WORK WILL START*

November 1, 1980

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
14-3/4"	10-3/4"	40.5# J55 ST&C	600'	300 sx Class "G" w/3% CaCl
8-3/4"	7-5/8"	26.4# N80LT&C	7,615'	200 sx BJ lite & 100 sx Cl "G" w/2% CaCl
6 1/2"	5 1/2"	17.0# J55 LT&C	10,200'	200 sx Cl "G" w/2% Gel 0.4% R-5

See attached sheet for casing, cementing and drilling program

**Conditioned that operator will conform to State of Utah
spacing requirements establishing drilling units for
this field and must be done prior to establishing production.*

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Janet Kerkuse

TITLE

Landman

DATE

August 28, 1980

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

W.D. Martin

TITLE

FOR E. W. GUYNN
DISTRICT ENGINEER

DATE

OCT 15 1980

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED
TO OPERATOR'S COPYState of Utah, Department of Natural Resources
Division of Oil, Gas, and Mining
638 West North Temple
Salt Lake City, Utah 84116

*See Instructions On Reverse Side

FLARING OR VENTING OF
GAS IS SUBJECT TO NTL 4-A
DATED 1/1/80

United States Department of the Interior
Geological Survey
2000 Administration Bldg.
1745 West 1700 South
Salt Lake City, Utah 84104

NEPA CATEGORICAL EXCLUSION REVIEW

PROJECT IDENTIFICATIONOperator Koch Exploration CompanyProject Type Development Oil WellProject Location 768' FSL & 760' FEL - Sec. 18, T. 3S, R. 6WWell No. Cedar Rim 9-A Lease No. 14-20-262-1119Date Project Submitted September 7, 1980FIELD INSPECTION Date September 19, 1980Field Inspection
ParticipantsCraig HansenUSGS - VernalLynn HallBIA - Ft. DuchesneJoe PennecooseUte TribeEsker MattesonKoch ExplorationJack SkewesDirt Constructor

Related Environmental Documents: _____

I have reviewed the proposal in accordance with the categorical exclusion review guidelines. This proposal would not involve any significant effects and, therefore, does not represent an exception to the categorical exclusions.

September 22, 1980

Date Prepared

Craig M. Hansen
Environmental Scientist

I concur

10/15/80

Date

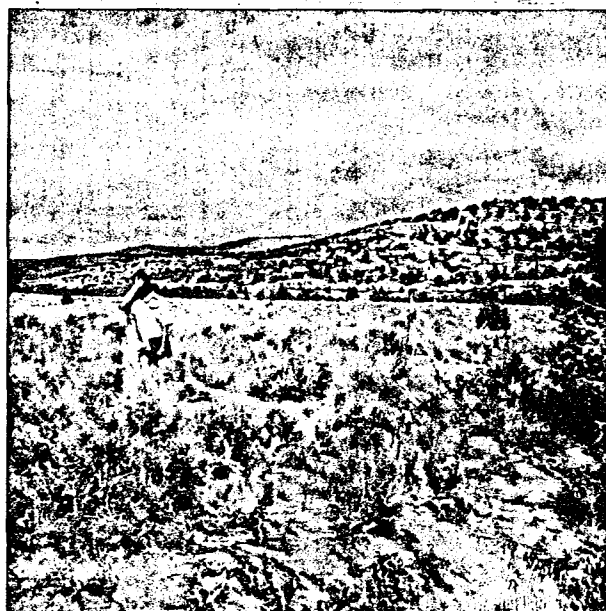
E. S. [Signature]
District SupervisorTyping In Oct. 8, 1980 Typing Out Oct. 8, 1980

CATEGORICAL EXCLUSION REVIEW INFORMATION SOURCE

Criteria 516 DM 2.3.A	Federal/State Agency			Local and private correspondence (date)	Previous NEPA	Other studies and reports	Staff expertise	Onsite inspection (date)	Other
	Corre- spondence (date)	Phone check (date)	Meeting (date)						
Public health and safety	9-26-80			-			USGS- 9-19-80	9-19-80	
Unique charac- teristics	/						2	2	
Environmentally controversial	/						2	2	
Uncertain and unknown risks							2	2	
Establishes precedents							2	2	
Cumulatively significant							2	2	
National Register historic places	/	5-24-80 USGS- ambr.		10-7-80 Archaeology Report			2	2	
Endangered/ threatened species	/	5-24-80 USGS- ambr.							
Violate Federal, State, local, tribal law	/	9-6-80 Private Landowner Agreement					2		

CATEGORICAL EXCLUSION REVIEW COMMON REFERENCE LEGEND

1. Surface Management Agency Input
2. Reviews Reports, or information received from Geological Survey
(Conservation Division, Geological Division, Water Resource Division,
Topographic Division)
3. Lease Stipulations/Terms
4. Application Permit to Drill
5. Operator Correspondence
6. Field Observation
7. Private Rehabilitation Agreement



*Loch Exploration
#9-A Cedar Rim
north*

KOCH EXPLORATION COMPANY

SUITE 530 ONE PARK CENTRAL 1515 ARAPAHOE STREET
DENVER, COLORADO 80202 TEL 303 623 5266



August 21, 1980

OCT 6 1980

State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
1588 West North Temple
Salt Lake City, UT 84116

DIVISION OF
OIL, GAS & MINING

Re: Cedar Rim - Sink Draw Field
Duchesne County, Utah

Gentlemen:

Koch's Cedar Rim #9 well located in the SW $\frac{1}{4}$ SW $\frac{1}{4}$ NE $\frac{1}{4}$ (2262' FNL and 2500' FEL) Sec. 18-T3S-R6W, USM, Duchesne County, Utah is currently a producing well.

We propose to drill the Cedar Rim #9-A as an infill well to be located in the SE $\frac{1}{4}$ SE $\frac{1}{4}$ (768' FSL and 760' FEL) of said Section 18. For your information, a location plat is attached. This well will be drilled to the Wasatch Formation at an approximate total depth of 10,200 feet. If this well is productive, the Cedar Rim #9 will be plugged and abandoned. It is our intention however, to utilize the existing tank battery on the Cedar Rim #9 location for the produced products from the Cedar Rim #9-A by laying a pipe line along our planned access road between the two wells.

Koch is current owner of all leasehold interests in the direct and diagonal offset sections to the Cedar Rim #9-A proposed location being Sections 17, 19 and 20-T3S-R6W, USM.

A formal application to drill the Cedar Rim #9-A will be forthcoming; however, we should like your approval at this time to proceed with our plans to drill said well.

Yours very truly,

Robert D. Romek
District Landman

RDR/aps

Encl.

**** FILE NOTATIONS ****

DATE: Oct 10, 1980

OPERATOR: Koch Exploration Co.

WELL NO: Cedar Run 9-A.

Location: Sec. 18 T. 35 R. 6W County: Duchene

File Prepared: ☐

Entered on N.I.D: ☐

Card Indexed: ☐

Completion Sheet: ☐

API Number 43-013-36547

CHECKED BY:

TEST WELL

Petroleum Engineer: _____

Director: approved as test well - 60 day
testing period Nov 18 - Cedar Run #9

Administrative Aide: _____

APPROVAL LETTER:

Bond Required: ☐

Survey Plat Required: ☐

Order No. _____

O.K. Rule C-3 ☐

Rule C-3(c), Topographic Exception - company owns or controls acreage
within a 660' radius of proposed site ☐

Lease Designation Bond

Plotted on Map ☒

Approval Letter Written ☒

Hot Line ☒

P.I. ☒

October 20, 1980

Koch Exploration Company
One Park Central, Suite 530
Denver, Colorado 80202

Re: Well No. Cedar Rim #9-A
Sec. 18, T. 3S, R. 6W,
Duchesne County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil well as an infill test well is hereby granted. However, this well is approved as a 60-day test well and at no time may this well and the Cedar Rim #9 located in the same section be produced at the same time after the 60-day testing period unless otherwise authorized by the Board of Oil, Gas and Mining.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-013-30547,

Sincerely,

DIVISION OF OIL, GAS, AND MINING

Cleon B. Feight /ka

Cleon B. Feight
Director

/ka
cc: USGS

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐
well well other

2. NAME OF OPERATOR
Koch Exploration Co (Div of Koch Ind., Inc.)

3. ADDRESS OF OPERATOR
P.O. Box 2256; Wichita, Kansas 67201

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 768' FSL & 760' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) Run Surface Casing		

5. LEASE
14-20-262-1119

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME
Cedar Rim

9. WELL NO.
9-A

10. FIELD OR WILDCAT NAME
Cedar Rim

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 18-3S-6W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

14. API NO.
N/A

15. ELEVATIONS (SHOW DF, KDB, AND WD)
GL 6199'

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled 14-3/4" hole to 630'. Ran 15 jts 10-3/4" 4015# K-55 ST&C casing.

Set casing at 630'. Cemented w/450 sx class "G" w/3% CaCl. Cement Circ.

Plug down @ 11:30 A.M. 11-21-80.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Charles Schmitt TITLE Operations Mgr DATE 11-25-80

Accepted

APPROVED BY Paul Schmitt
CONDITIONS OF APPROVAL, IF ANY:

(This space for Federal or State office use)

FOR E. W. GUYNN
DISTRICT ENGINEER

DATE

DEC 16 1980

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form 9-329 Rev. Feb 76
OMB 42-R0356

MONTHLY REPORT
OF
OPERATIONS

Lease No. 14-20-262-1119
Communitization Agreement No. N/A
Field Name Cedar Rim
Unit Name Cedar Rim
Participating Area N/A
County Duchesne State Utah
Operator Koch Exploration Co (Div of Koch Ind. Inc)

☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of
November, 19 80

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
9-A	SE SE 18	3S	7W	DRG	0	0	0	0	Drlg @ 630'

*If none, so state.

Disposition of production (Lease, Participating Area, or Communitized Area basis)

Oil & Condensate
(BBLs)

Gas
(MCF)

Water
(BBLs)

*On hand, Start of Month
*Produced
*Sold
*Spilled or Lost
*Flared or Vented
*Used on Lease
*Injected
*Surface Pits
*Other (Identify)
*On hand, End of Month
*API Gravity/BTU Content

0
0
0
0
XXXXXXXXXXXXXXXXXXXX
0
0
0
XXXXXXXXXXXXXXXXXXXX
0
0
0
XXXXXXXXXXXXXXXXXXXX
0
0
0
XXXXXXXXXXXXXXXXXXXX
0
0
0
XXXXXXXXXXXXXXXXXXXX
0
0
0
XXXXXXXXXXXXXXXXXXXX

XXXXXXXXXXXXXXXXXXXX
0
0
XXXXXXXXXXXXXXXXXXXX
0
0
0
XXXXXXXXXXXXXXXXXXXX
0
0
0
XXXXXXXXXXXXXXXXXXXX
0
0
0
XXXXXXXXXXXXXXXXXXXX
0
0
0
XXXXXXXXXXXXXXXXXXXX

XXXXXXXXXXXXXXXXXXXX
0
0
XXXXXXXXXXXXXXXXXXXX
XXXXXXXXXXXXXXXXXXXX
XXXXXXXXXXXXXXXXXXXX
XXXXXXXXXXXXXXXXXXXX
0
0
0
XXXXXXXXXXXXXXXXXXXX
XXXXXXXXXXXXXXXXXXXX
XXXXXXXXXXXXXXXXXXXX
XXXXXXXXXXXXXXXXXXXX
XXXXXXXXXXXXXXXXXXXX

Authorized Signature: *Charles L. Schmitt*

Address: P.O. Box 2256
Wichita, Kansas 67201

Title: Operations Manager

12-2-80

FORM OGC-8-X
FILE IN QUADRUPLICATE

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116

RECEIVED

DEC 24 1990

DIVISION OF
OIL, GAS & MINING

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name and Number Cedar Rim #9-A
Operator Koch Exploration Company (Div of Koch Ind., Inc.)
Address P.O. Box 2256; Wichita, Kansas 67201
Contractor Denton Brothers Drlg Co.
Address P.O. Box 2304; Casper, Wyoming 82602
Location SE 1/4, SE 1/4, Sec. 18; T. 3 S; R. 6 W; Duchesne County

Water Sands:

	Depth:	Volume:	Quality:
	From- To-	Flow Rate or Head -	Fresh or Salty -
1.	<u>None</u>		
2.			
3.			
4.			
5.			

(Continue on Reverse Side if Necessary)

Formation Tops:

- NOTE: (a) Upon diminishing supply of forms, please inform this office.
(b) Report on this form as provided for in Rule C-20, General Rules And Regulations and Rules of Practice and Procedure.
(c) If a water quality analysis has been made of the above reported zone, please forward a copy along with this form.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form 9-329 Rev. Feb 76
OMB 42-R0356

MONTHLY REPORT
OF
OPERATIONS

Lease No. 14-20 119
Communitization Agreement No. N/A
Field Name Cedar Rim
Unit Name Cedar Rim
Participating Area
County Duchesne State Utah
Operator Koch Exploration Co., Div. of Koch Ind., Inc.

☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of
DECEMBER, 1980

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
9-A	SE SE Sec. 18	3S	6w	DRG	0	0	0	0	Drilling at 7084'

*If none, so state.

Disposition of production (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month	0	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Produced	0	0	0
*Sold	0	0	XXXXXXXXXXXXXXXXXXXX
*Spilled or Lost	0	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXXXX	0	XXXXXXXXXXXXXXXXXXXX
*Used on Lease	0	0	XXXXXXXXXXXXXXXXXXXX
*Injected	0	0	0
*Surface Pits	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	0
*Other (Identify)	0	0	0
*On hand, End of Month	0	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content	0	0	XXXXXXXXXXXXXXXXXXXX

Authorized Signature: Dwight L. Schmitt

P. O. Box 2256
Address: Wichita, KS 67201

Title: Operations Manager

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐

MAR 9 1981

2. NAME OF OPERATOR Billings, Montana
Koch Exploration Co (Div of Koch Ind., Inc.)

3. ADDRESS OF OPERATOR
P.O. Box 2256; Wichita, Kansas 67201

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 768' FSL & 760' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) <u>Run Intermediate Casing</u>		

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled 8-3/4" hole from 630' to 7615'. Ran 193 jts 7-5/8" 29.7# N-80 LT&C casing. Set casing at 7610'. Cmt'd w/200 sx lite & 100 sx reg w/2% CaCl. Plud down @ 7:45 A.M. w/2000# on 1-30-81.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE VP-Production Operations DATE 3-3-81

APPROVED BY [Signature] CONDITIONS OF APPROVAL, IF ANY:

(This space for Federal or State use)
FOR E. W. GUYNE
DISTRICT ENGINEER

MAR 23 1981

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form 9-329 Rev. Feb 76
OMB 42-R0356

MONTHLY REPORT
OF
OPERATIONS

Lease No. 20-262-1119
Communitization Agreement No. N/A
Field Name Cedar Rim
Unit Name Cedar Rim
Participating Area N/A
County Duchesne State Utah
Operator Koch Exploration Co (Div of Koch Ind., Inc.)

☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of
January, 1981

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
9-A	SE SE 18.	3S	6W	DRG	0	0	0	0	Drilg @ 7622'

*If none, so state.

Disposition of production (Lease, Participating Area, or Communitized Area basin)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month	0	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Produced	0	0	0
*Sold	0	0	XXXXXXXXXXXXXXXXXXXX
*Spilled or Lost	0	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXXXX	0	XXXXXXXXXXXXXXXXXXXX
*Used on Lease	0	0	XXXXXXXXXXXXXXXXXXXX
*Injected	0	0	0
*Surface Pits	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	0
*Other (Identify)	0	0	0
*On hand, End of Month	0	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content	0	N/A	XXXXXXXXXXXXXXXXXXXX

Authorized Signature: Dwight L. Schmitt

Address: P.O. Box 2256;
Wichita, Kansas 67201

Title: VP of Production Operations

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form 9-329 Rev. Feb 76
OMB 42-R0356

MONTHLY REPORT
OF
OPERATIONS

Lease No. 4-20-262-1119
Communitization Agreement No. N/A
Field Name Cedar Rim
Unit Name Cedar Rim
Participating Area N/A
County Duchesne State Utah
Operator Koch Exploration Co (Div of Koch Ind., Inc.)

☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of
February, 19 81

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
9-A	SE SE 18	3S	6W	DRG	0	0	0	0	Drlg @ 9454'

*If none, so state.

Disposition of production (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month	0	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Produced	0	0	0
*Sold	0	0	XXXXXXXXXXXXXXXXXXXX
*Spilled or Lost	0	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXXXX	0	XXXXXXXXXXXXXXXXXXXX
*Used on Lease	0	0	XXXXXXXXXXXXXXXXXXXX
*Injected	0	0	0
*Surface Pits	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	0
*Other (Identify)	0	0	0
*On hand, End of Month	0	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content	0	N/A	XXXXXXXXXXXXXXXXXXXX

Authorized Signature: _____

Address: P.O. Box 2256
Wichita, Kansas 67201

Title: VP - Production Operations

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐
2. NAME OF OPERATOR
Koch Exploration Co. (Div of Koch Ind., Inc.)
3. ADDRESS OF OPERATOR
P. O. Box 2256 Wichita, KS 67201
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 768' FSL & 760' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) <u>Run liner</u>		<u>Complete in operation</u>

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled 6-3/4" hole to 9481'. Ran 51 jts 17# N-80 hydril & LT&C new csq. Set liner at 9302' and top @ 7200', (could not get casing any deeper). Cemented w/100 sx reg, no circulation. Drld out FC & shoe. Set cmt retainer @ 8804' and cemented w/200 sx reg, partial returns. Squeezed top of liner w/25 sx Reg.

5. LEASE
14-20-262-1119
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute
7. UNIT AGREEMENT NAME
N/A
8. FARM OR LEASE NAME
Cedar Rim
9. WELL NO.
9-A
10. FIELD OR WILDCAT NAME
Cedar Rim
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 18-3S-6W
12. COUNTY OR PARISH
Duchesne
13. STATE
Utah
14. API NO.
N/A
15. ELEVATIONS (SHOW DF, KDB, AND WD)
GL 6199'

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Charles L. Bennett TITLE VP Production Operations DATE May 27, 1981

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

3/c Sent
5-27-81

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form 9-329 Rev. Feb 76
OMB 42-R0356

MONTHLY REPORT
OF
OPERATIONS

Lease No. 14-20-262-1119
Communitization Agreement No. N/A
Field Name Cedar Rim
Unit Name Cedar Rim
Participating Area N/A
County Duchesne State Utah
Operator Koch Exploration Co. (Div of Koch Ind., Inc.)

☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of
March, 1981

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
9-A	SE SE 18	3S	6W	DRG	0	0	0	0	Drlg @ 8950'

*If none, so state.

Disposition of production (Lease, Participating Area, or Communitized Area basis)

Oil & Condensate
(BBLs)

Gas
(MCF)

Water
(BBLs)

*On hand, Start of Month
*Produced
*Sold
*Spilled or Lost
*Flared or Vented
*Used on Lease
*Injected
*Surface Pits
*Other (Identify)
*On hand, End of Month
*API Gravity/BTU Content

0
0
0
0
XXXXXX
0
0
XXXXXX
0
0
0
0
0
0
0

XXXXXXXXXXXXXXXXXXXX
0
0
XXXXXXXXXXXXXXXXXXXX
0
0
0
XXXXXXXXXXXXXXXXXXXX
0
0
N/A

XXXXXXXXXXXXXXXXXXXX
0
XXXXXXXXXXXXXXXXXXXX
XXXXXXXXXXXXXXXXXXXX
XXXXXXXXXXXXXXXXXXXX
0
0
XXXXXXXXXXXXXXXXXXXX
XXXXXXXXXXXXXXXXXXXX

Authorized Signature: *[Signature]*

Address: P. O. Box 2256 Wichita, KS

67201

Title: VP Production Operations

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form 9-329 Rev. Feb 76
OMB 42-R0356

MONTHLY REPORT
OF
OPERATIONS

Lease No. 14-20-262 19

Communitization Agreement No. N/A
Field Name Cedar Rim
Unit Name Cedar Rim
Participating Area N/A
County Duchesne State Utah
Operator Koch Exploration Co. (Div of Koch Ind., Inc.)

☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of
April, 19 81

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
9-A	SE SE 18	3S	6W	DRG	0	0	0	0	Drlg @ 9500'

*If none, so state.

Disposition of production (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month	0	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Produced	0	0	0
*Sold	0	0	XXXXXXXXXXXXXXXXXXXX
*Spilled or Lost	0	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXXXX	0	XXXXXXXXXXXXXXXXXXXX
*Used on Lease	0	0	XXXXXXXXXXXXXXXXXXXX
*Injected	0	0	0
*Surface Pits	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	0
*Other (Identify)	0	0	0
*On hand, End of Month	0	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content	0	N/A	XXXXXXXXXXXXXXXXXXXX

Authorized Signature: [Signature]

Address: P. O. Box 2256 Wichita, KS

67201

Title: Vice President Production Operations

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form 9-329 Rev. Feb 76
OMB 42-RO356

MONTHLY REPORT
OF
OPERATIONS

Lease No. 14-20-262-1119
Communitization Agreement No. N/A
Field Name Cedar Rim
Unit Name Cedar Rim
Participating Area N/A
County Duchesne State Utah
Operator Koch Exploration Co. (Div of Koch Ind. Inc.)

☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of
May, 1981

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & N of M	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
9-A	SE SE 18	3S	6W	DRG	0	0	0	0	Drlg @ 9765'

*If none, so state.

Disposition of production (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (DBLS)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month	0	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Produced	0	0	0
*Sold	0	0	XXXXXXXXXXXXXXXXXXXX
*Spilled or Lost	0	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXXXX	0	XXXXXXXXXXXXXXXXXXXX
*Used on Lease	0	0	XXXXXXXXXXXXXXXXXXXX
*Injected	0	0	0
*Surface Pits	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	0
*Other (Identify)	0	0	0
*On hand, End of Month	0	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content	0	N/A	XXXXXXXXXXXXXXXXXXXX

Authorized Signature: [Signature]

Address: P. O. Box 2256 Wichita, KS 6720

Title: Vice President Production Operations



SCOTT M. MATHESON
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING

1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

CHARLES R. HENDERSON
Chairman

JOHN L. BELL
C. RAY JUVELIN
THADIS W. BOX
MAXILIAN A. FARBMAN
EDWARD T. BECK
E. STEELE MCINTYRE

CLEON B. FEIGHT
Director

June 2, 1981

Koch Exploration Company
1 Park Central, Suite # 530
Denver, Colorado 80202

RECEIVED

JUN 3 1981

Re: Well No. Cedar Rim 9-A
Sec. 18, T.3S. R.6W.
Duchesne County, Utah
(January 1981 - May 1981)

Gentlemen:

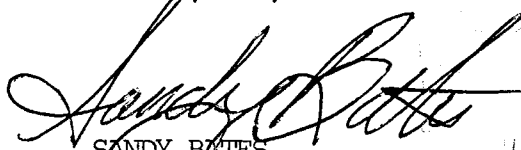
Our records indicate that you have not filed the Monthly drilling reports fro the months indicated above on the subject well.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on cokpany forms containing substantially the same information. We are enclosing forms fro your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING


SANDY BATES
CLERK-TYPIST

JUN 3 1981

DIVISION OF
OIL, GAS, AND MINING

*no forms
enclosed*

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐
well well

2. NAME OF OPERATOR

Koch Exploration Co. (Div of Koch Ind., Inc.)

3. ADDRESS OF OPERATOR

P. O. Box 2256 Wichita, KS 67201

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 768' FSL & 760' FEL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Completion Procedure

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1) Drilled 4-3/4" hole from 9481 to 10,180'. Reached TD 6-6-81.
- 2) Rel & move off drilling rig.
- 3) Run logs including Bond log over liner & 7-5/8" csg.
- 4) Run 4-1/2" bit on 2-7/8" tbg and circ mud out w/prod wtr.
- 5) Run 2-7/8" tbg & pkr. Set pkr approx. 9250'.
- 6) Swab open hole 9302-10,180' until it cleans up.
- 7) Acidize open hole 9302-10,180' w/10,000 gal 15% NE acid & 100# BAF per 1000 gal.
- 8) Swab test well and put on production.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Dwight L. Schmitt TITLE VP Production Operations DATE June 8, 1981

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY: _____



June 11, 1981

Sandy Bates
State of Utah
Department of Natural Resources
Division of Oil, Gas, and Mining
1588 West North Temple
Salt Lake City, Utah 84116

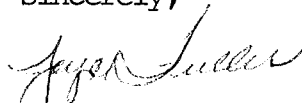
Re: Well No. Cedar Rim 9-A
Sec. 18-T3S-R6W
Duchesne County, Utah

Dear Sandy:

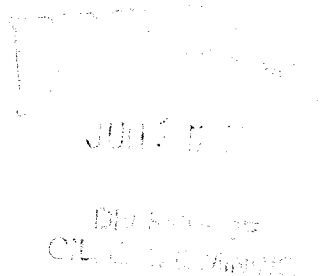
This request was forwarded to our office on June 5, 1981. You will find all the information you requested on the Cedar Rim 9-A.

If there is any additional information that is needed please don't hesitate to contact us.

Sincerely,


Joyce Fuller
Secretary

enclosure





STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

January 29, 1982

Koch Exploration Company
1 Park Central, Suite #530
Denver, Colorado 80202

Re: Well No. Cedar Rim 9-A
Sec. 18, T. 3S, R. 6W
Duchesne County, Utah
(June 1981- December 1981)

Gentlemen:

Our records indicate that you have not filed the monthly drilling reports for the months indicated above on the subject well.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U. S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours.

DIVISION OF OIL, GAS AND MINING

Cari Furse
Clerk Typist



March 18, 1982

State of Utah
Natural Resources & Energy
Oil, Gas & Mining
4241 State Office Building
Salt Lake City, UT 84114

RE: Well No. Cedar Rim 9-A
Sec. 18, T. 3S, R. 6W
Duchesne County, Utah

Gentlemen:

Your office requested monthly drilling reports for the months of June, 1981 through December, 1981 on the subject well.

A completion procedure was filed in June, 1981 and date of completion was August 20, 1981. Therefore, no monthly drilling reports were filed.

If you have any questions, please contact our office.

Sincerely,

A handwritten signature in cursive script that reads 'Debi Duke'.

Debi Duke
Secretary to O. L. Schmidt
Vice President-Production Operations

enclosures

RECEIVED
MAR 22 1982

**DIVISION OF
OIL, GAS & MINING**

June 2, 1981

Koch Exploration Company
1 Park Central, Suite # 530
Denver, Colorado 80202

Re: Well No. Cedar Rim 9-A
Sec. 18, T.3S. R.6W.
Duchesne County, Utah
(January 1981 - May 1981)

Gentlemen:

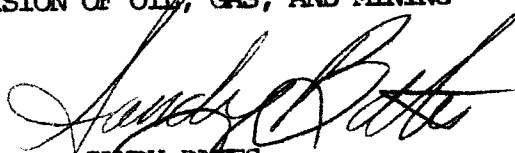
Our records indicate that you have not filed the Monthly drilling reports for the months indicated above on the subject well.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING



SANDY BATES
CLERK-TYPIST

Cedar Rim 9-A Well
768' FSL, 760' FEL
Section 18-T3S-R6W
Duchesne County, Utah

1. Existing Roads - See accompanying USGS map.

A. See accompanying certified location plat and signed topographic map prepared by Jerry D. Allred and Associates.

B. Drive west from Duchesne, Utah 6.8 miles on U.S. 40. Turn north and drive on well travelled graded road 1.5 miles to a junction. Continue west on graded road approximately 4.8 miles; then turn north and drive approximately .2 mile.

C. The graded road is labeled on the accompanying USGS map.

D. The existing roads within a one-mile radius of the proposed location site are shown on the accompanying map and labeled as to the type of surface and condition.

E. The proposed well is a development well. See item "D" above.

F. The graded road from Highway 40 does not need any improvement.

2. Planned Access Roads - See accompanying USGS map.

(1) The constructed access road will be 15-20 feet wide.

(2) The maximum grade on any part of the access road will be 2%.

(3) There will be no turnouts provided or constructed.

(4) Borrow ditches and culverts will be installed, where necessary.

(5) Location and size of culverts and cuts and fills will be determined upon surface inspection with dirt contractor.

(6) We will not add any surface material in construction of access road. If production is established, then some gravel may be needed, the source of such gravel to come from a location near State Highway 87. (See attached topographic map).

(7) There will be no gates, cattleguards, or fence cuts.

(8) Proposed access road is center line flagged. See attached topographic map and Exhibit A showing proposed route.

3. Location of Existing Wells.

(1) through (3) None.

(4) Ute-1 well in NW $\frac{1}{4}$ NW $\frac{1}{4}$ of Section 18.

(5) None.

(6) Cedar Rim 7, SWNE of Section 17-T3S-R6W; Cedar Rim #9, SWNE of Section 18-T-3S-R6W; Cedar Rim #3, SWNE of Section 19-T3S-R6W; Cedar Rim #2, SWNE of Section 20-T3S-R6W.

(7) through (9) None.

4. Location of Existing and/or Proposed Facilities.

A.(1) and (2) Tank batteries and production facilities located at Cedar Rim 7, SWNE Sec 17-T3S-R6W; Cedar Rim 9, SWNE Sec 18-T3S-R6W; Cedar Rim 3, SWNE Sec 19-T3S-R6W; Cedar Rim 2, SWNE of Sec 20-T3S-R6W.

(3) None.

(4) Gas gathering lines are along graded roads from Sink Draw 2 east past Cedar Rim 2 and north to Cedar Rim 9.

(5) None.

(6) Disposal lines are along graded roads from Sink Draw 2 east past Cedar Rim 2 and north to Cedar Rim 9.

B. (1) There will be no new production facilities as we intend to use the existing facilities at the Cedar Rim 9 well site and a 3½" line will be laid along the proposed access road and existing graded road from the Cedar Rim 9 well to the proposed Cedar Rim 9-A well.

(2) through (4) NA.

C. That part of the facility no longer needed after drilling is completed will be graded back to the original slope as near as practicable and reseeded with a grass mixture of five pounds crested wheat grass, five pounds intermediate wheat grass and three pounds nomad alfalfa to each acre.

D. If plans to frac the well are made, frac tanks and equipment will be located at least 200 feet from the well head. Some additional grading and leveling of the location site may be needed.

5. Location and Type of Water Supply

A. See accompanying topography map for location of water supply. The source of water supply will be from the Strawberry River near Duchesne, Utah.

B. We intend to transport the water supply with water trucks, using State Highway 40 and the route described in 1.(B).

C. No water wells will be drilled on the leased premises.

6. Source of Construction Material

A. Native material will be used in the construction of the location site.

B. The native material used in construction of the drillsite is on the leased premises where the minerals are owned by the Ute Indian Tribe and the Ute Distribution Corporation, and the surface is owned by Mr. and Mrs. R. D. Johnson.

C. See item "A" above. Native materials will be used and if the proposed access road needs gravel, the gravel will be transported from a location near State Highway 87. (See attached topographic map).

D. NA

7. Method for Handling Waste Disposal.

(1) All cuttings, salts and other solid waste will be contained in the reserve pit and, upon completion of drilling, will be covered upon filling the reserve pit.

(2) Drilling fluids will be contained in the reserve pit. Upon completion of drilling, the fluids will be allowed to evaporate or will be hauled away by truck and the reserve pit filled and restored.

(3) May be produced water and/or oil. If so, it will travel through a 3½" line to the facilities at the Cedar Rim 9 well and disposed of through our salt water disposal system.

(4) A portable chemical toilet will be on the location site for human waste and sewage.

(5) All garbage and trash will be contained in the trash pit on the location site and, upon completion of drilling, the pit will be covered with a minimum of four feet of cover.

(6) Upon completion of drilling activities and after the rig has been moved off the location, the trash pit and reserve pit will be filled and leveled and all disturbed areas not needed for production activities will be restored to its original slope and condition, as nearly as is practicable. All excess material unnecessary for the production of the well will be moved off the location.

8. Ancillary Facilities

There will be a 3½" line from the well to the existing facilities at the Cedar Rim #9 well.

9. Well Site Layout

Items 1, 2 and 3. See accompanying well site layout plat.

Item 4. The reserve pit will be unlined.

10. Plans for Restoration of Surface.

(1) Upon completion of drilling and producing activities, all disturbed areas will be graded to the original slope and contour as nearly as is practicable and the top soil that is stripped and stockpiled will be spread over the area. All waste and trash will be buried in the trash pit. The reserve pit will be allowed to dry prior to backfilling and leveling.

(2) Upon completion of the backfilling, leveling and contouring of the site, reseeding will be accomplished with a grass mixture of five pounds crested wheat grass, five pounds intermediate wheat grass and three pounds nomad alfalfa to each acre.

(3) Prior to releasing the rig from location, the reserve pit will be completely fenced for protection of livestock and wild life until the pit has dried and is backfilled and leveled.

(4) Upon completion of drilling operations, any oil in the pit will be removed or burned off.

(5) Restoration activities will begin immediately after completion of the well and the backfilling, leveling and contouring should be completed within 60 days from commencement of such activities. Reseeding will be accomplished when the moisture content of the soil is adequate for germination.

11. Other Information

(1) The well site is located on a northwesterly slope of approximately 8% grade, with sage brush, sandy soil and small cacti. The animal life consists of deer, rabbits, coyotes and small rodents.

(2) The area supports grazing for sheep.

The minerals are owned by the Ute Indian Tribe and the Ute Distribution Corporation and the surface is owned by:

Mr. and Mrs. R. D. Johnson
PO Box 7611
Base Shore Walk
Long Beach, CA 90807

(3) There are no dwellings in the area and no evidence of archeological, historical or cultural sites affected.

12. Lessee's or Operator's Representative

Esker Matteson
715 Horizon Drive, Suite 177
Grand Junction, CO 81501

Janet Kae Kruse
1 Park Central, Suite 530
Denver, CO 80202

(303)245-8315
Mobile: (303) 245-3660 Unit 5745
Home: (303) 434-7039

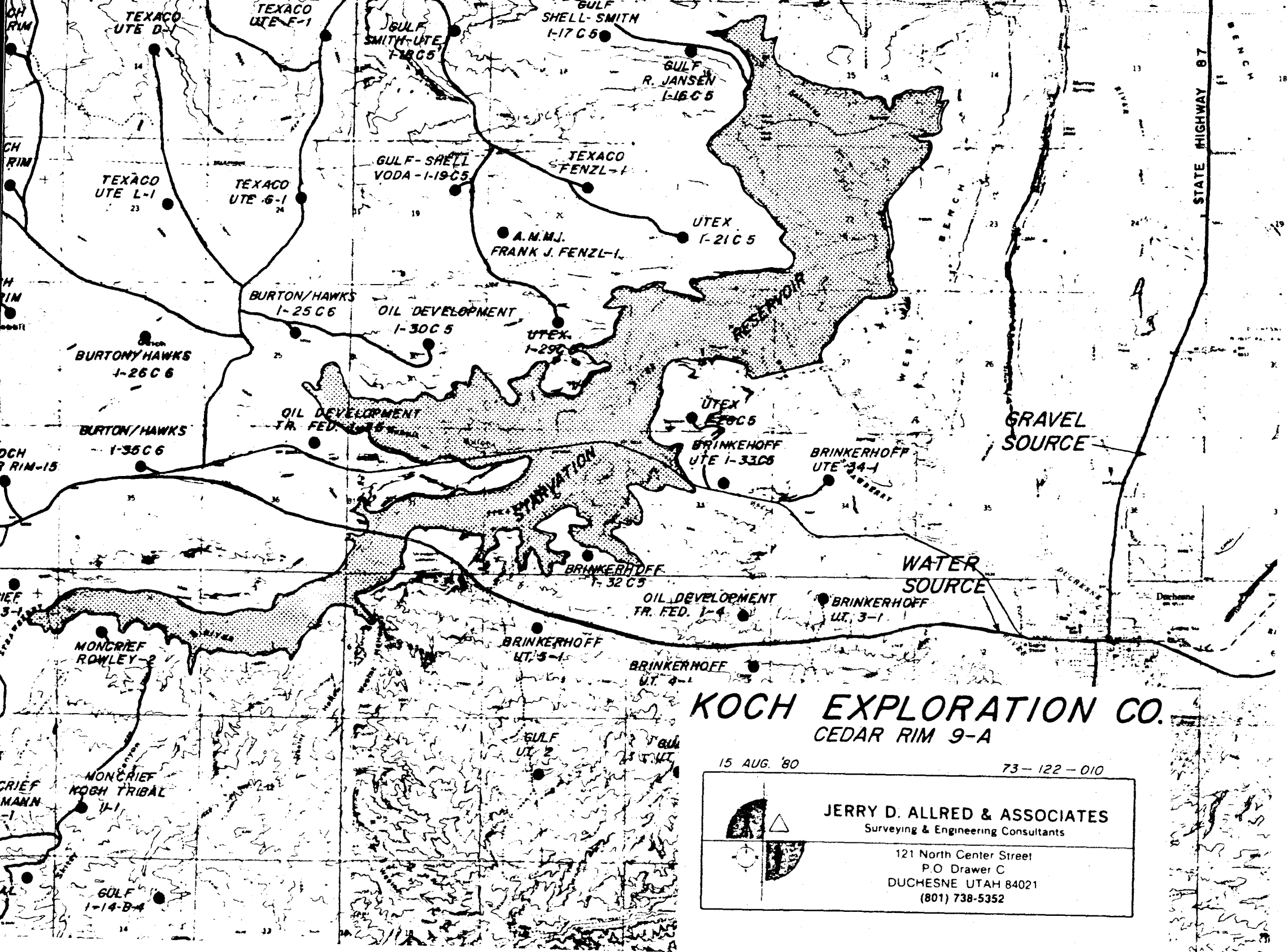
(303) 623-5266

13. Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Koch Exploration Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

August 29, 1980
(DATE)

Janet Kae Kruse
Janet Kae Kruse, Landman



KOCH EXPLORATION CO.

CEDAR RIM 9-A

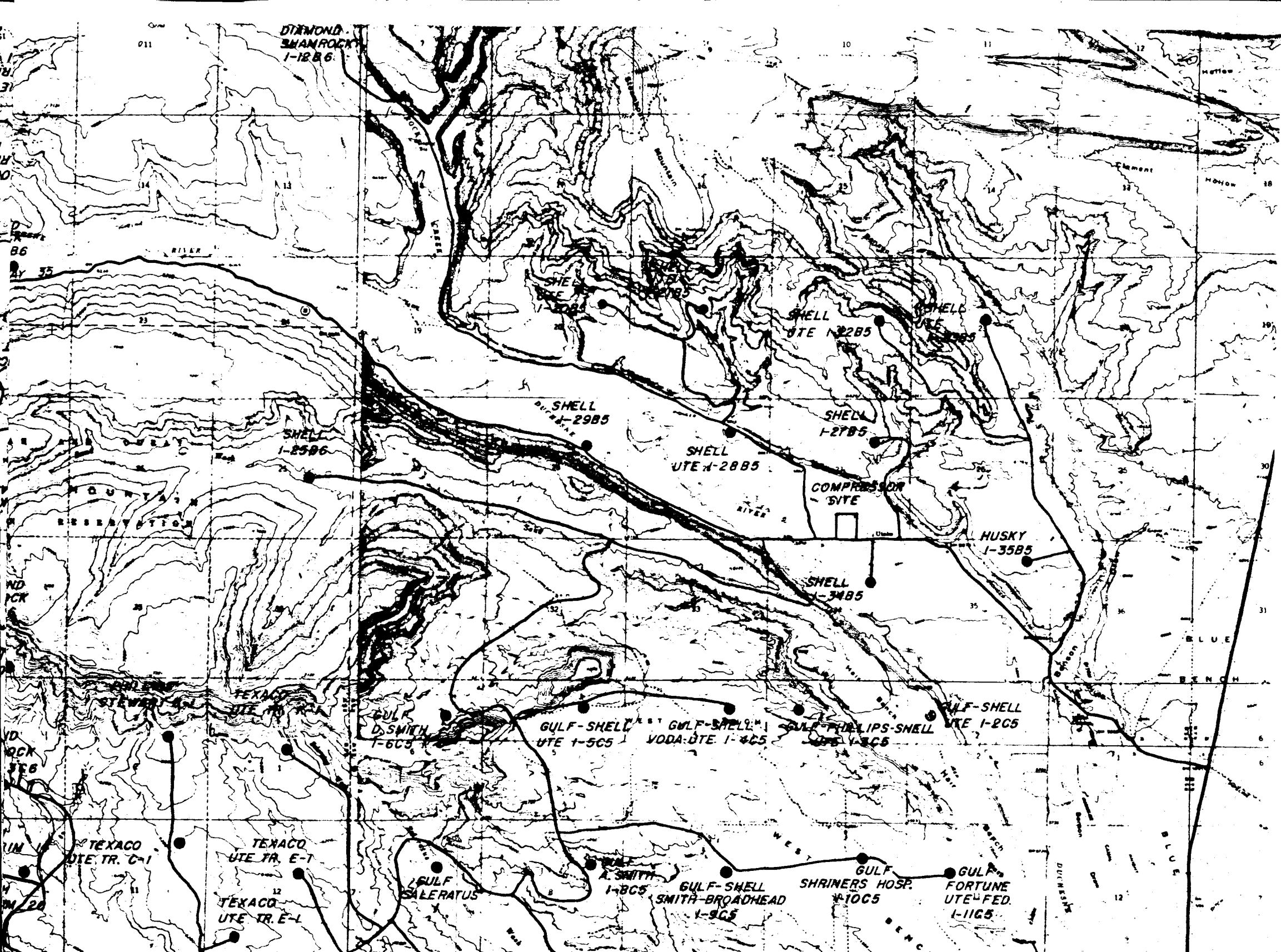
15 AUG. '80

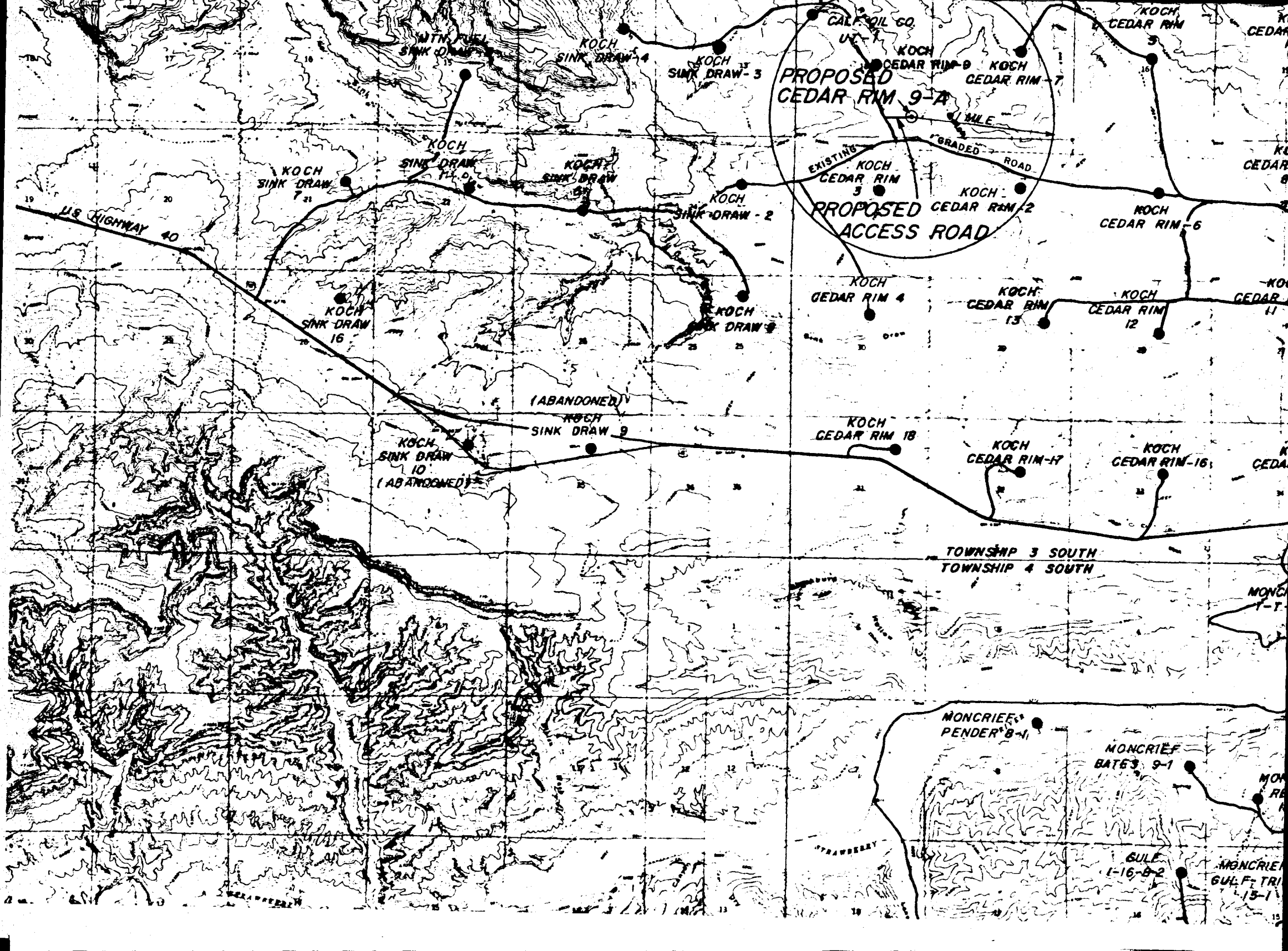
73-122-010

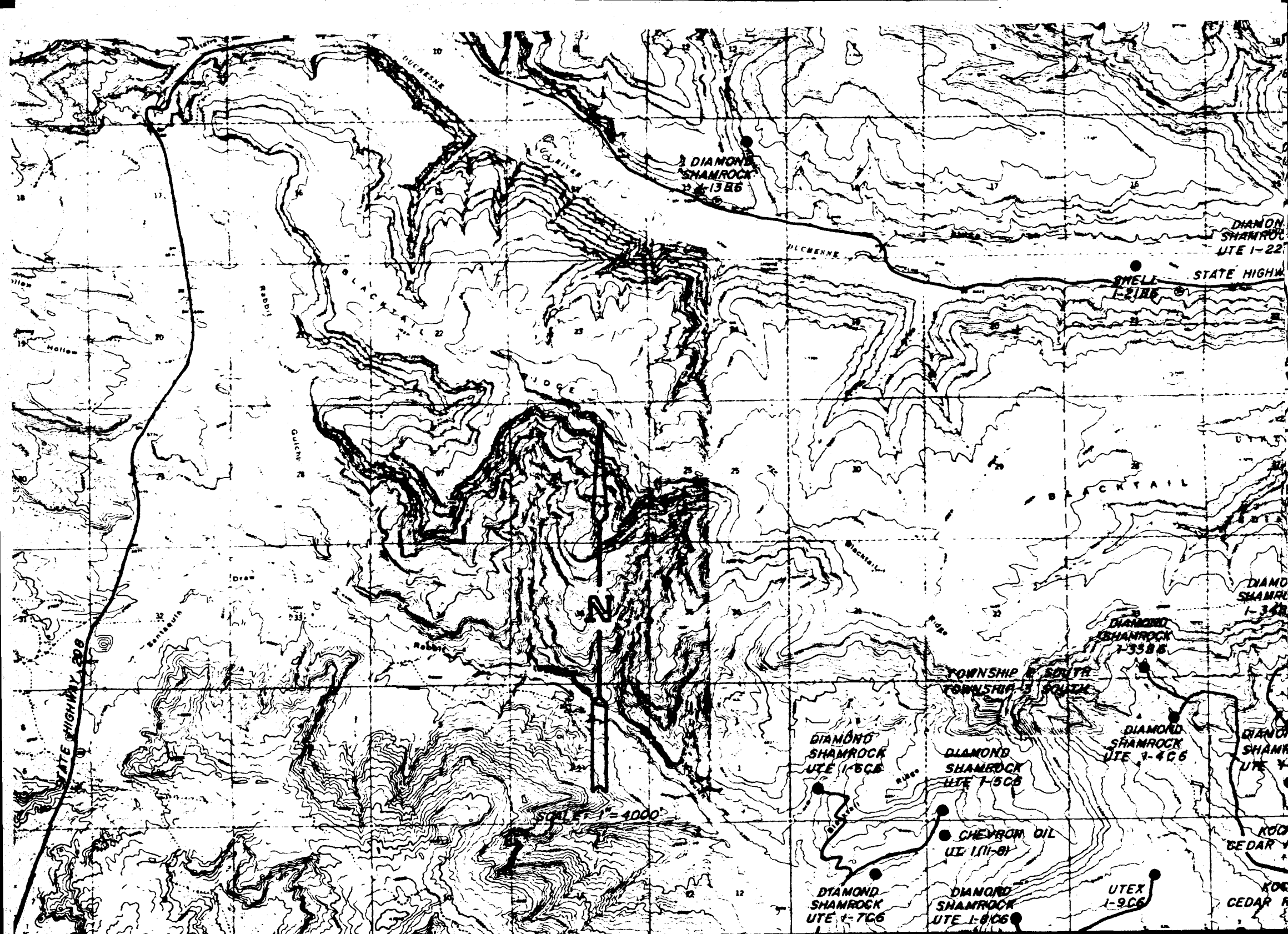


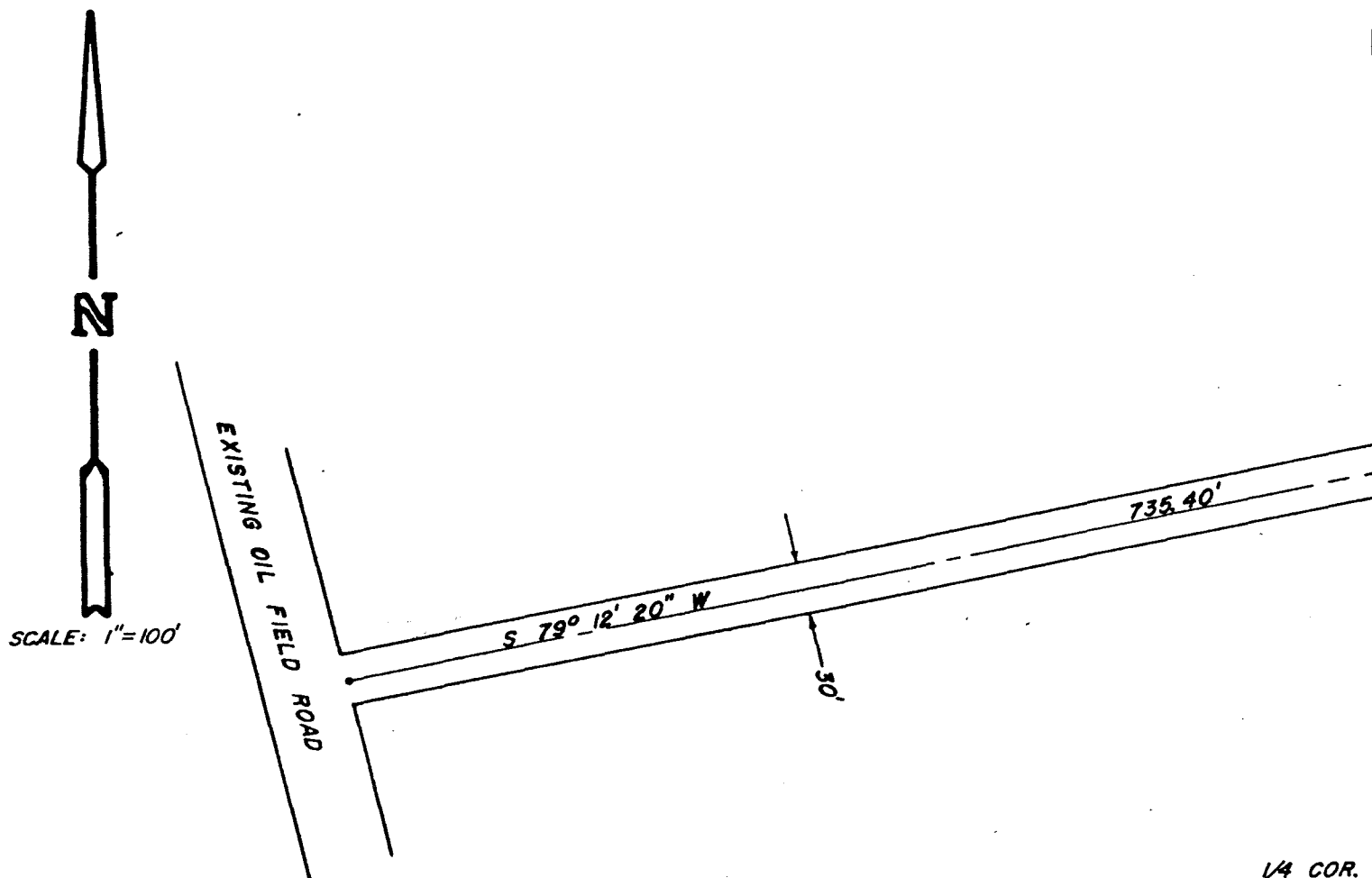
JERRY D. ALLRED & ASSOCIATES
Surveying & Engineering Consultants

121 North Center Street
P.O. Drawer C
DUCESNE UTAH 84021
(801) 738-5352









RIGHT-OF-WAY DESCRIPTION

A 30-foot wide right-of-way over part of Section 18, Township 3 South, Range 6 West of the Uintah Special Base and Meridian, the centerline of said right-of-way being further described as follows:

Commencing at the Southeast corner of said Section; Thence North 87° 54' 26" West 961.45 feet along the South line of said Section; Thence North 722.41 feet to the TRUE POINT OF BEGINNING, said point being on the West line of the Koch Exploration Co. Cedar Rim #9-A location; Thence South 79° 12' 20" West 735.4 feet to an existing oil field road, containing 0.51 acres.

This is to be made of the prepared from to the best

RIGHT-OF-WAY
TRUE POINT OF
BEGINNING

CEDAR RIM
9-A



722.41'

NORTH

1682.71'

961.45'

S 87° 54' 26"

18 17
19 20

CENTER LINE OF RIGHT-OF-WAY SURVEY
FOR

KOCH EXPLORATION CO.
CEDAR RIM 9-A, ACCESS ROAD
SECTION 18, TOWNSHIP 3 SOUTH, RANGE 6 WEST
UINTAH SPECIAL BASE & MERIDIAN

SURVEYOR'S CERTIFICATE

I certify that under my personal supervision a survey was made of the right-of-way shown on this plat and that said plat was prepared from the field notes of said survey and is true and correct to the best of my knowledge.

Jerry D. Allred
Jerry D. Allred, Registered Land
Surveyor, Cert. No. 3817 (Utah)

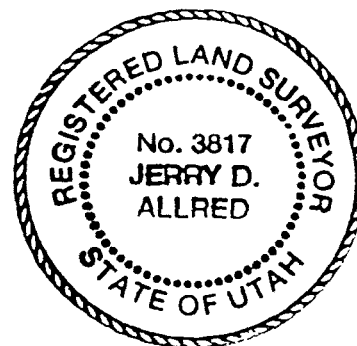
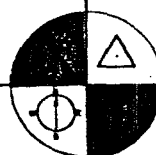
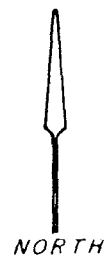
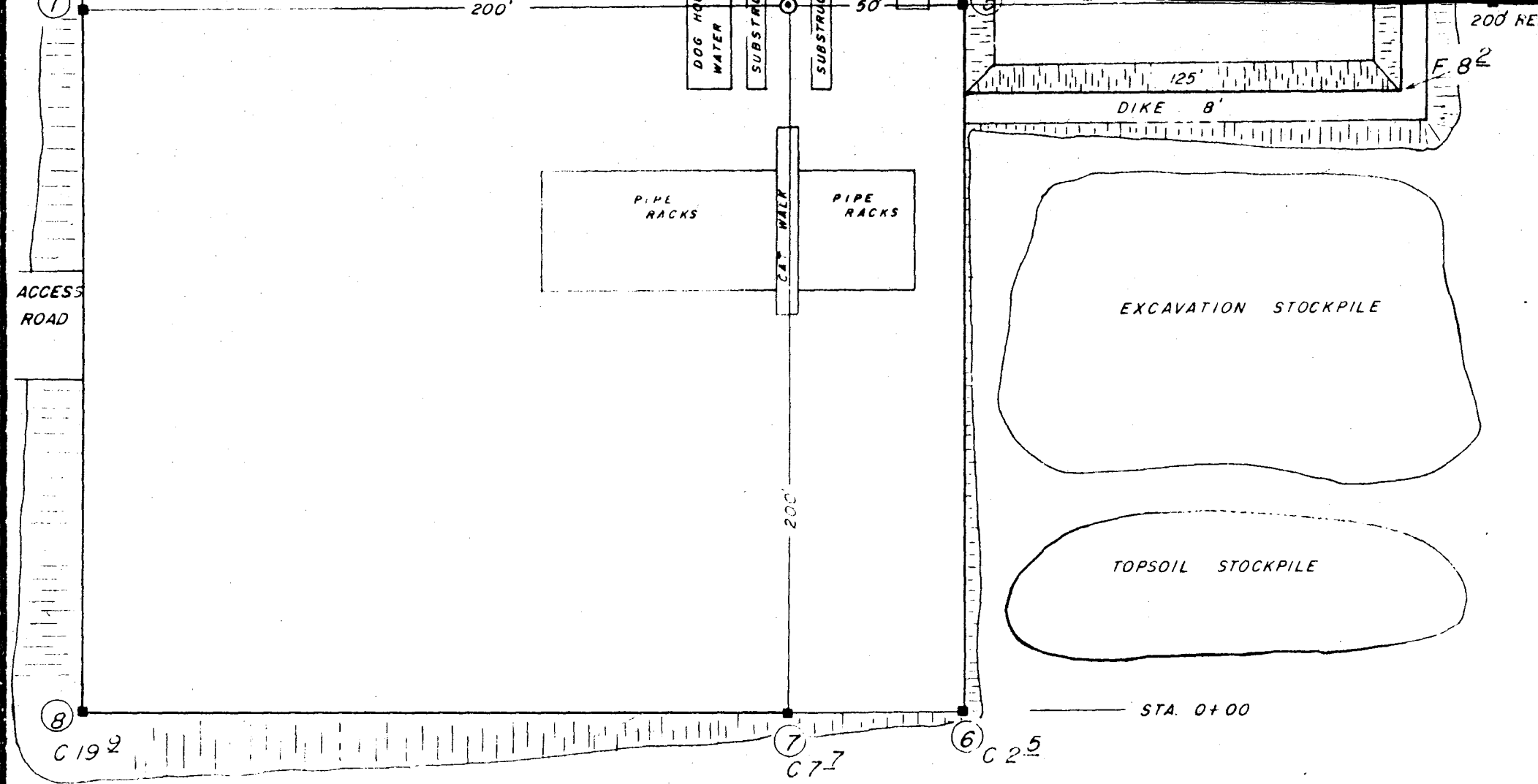


EXHIBIT A



JERRY D. ALLRED & ASSOCIATES
Surveying & Engineering Consultants

121 North Center Street
P.O. Drawer C
DUCHESNE, UTAH 84021
(801) 738-5352



SCALE 1" = 40'

WIND DIRECTION
EASTERLY

NOTES

SOIL IS COMPOSED OF SHALE AND WEATHERED
SANDSTONE

SPIKE WITH LATH SET AT THESE POINTS

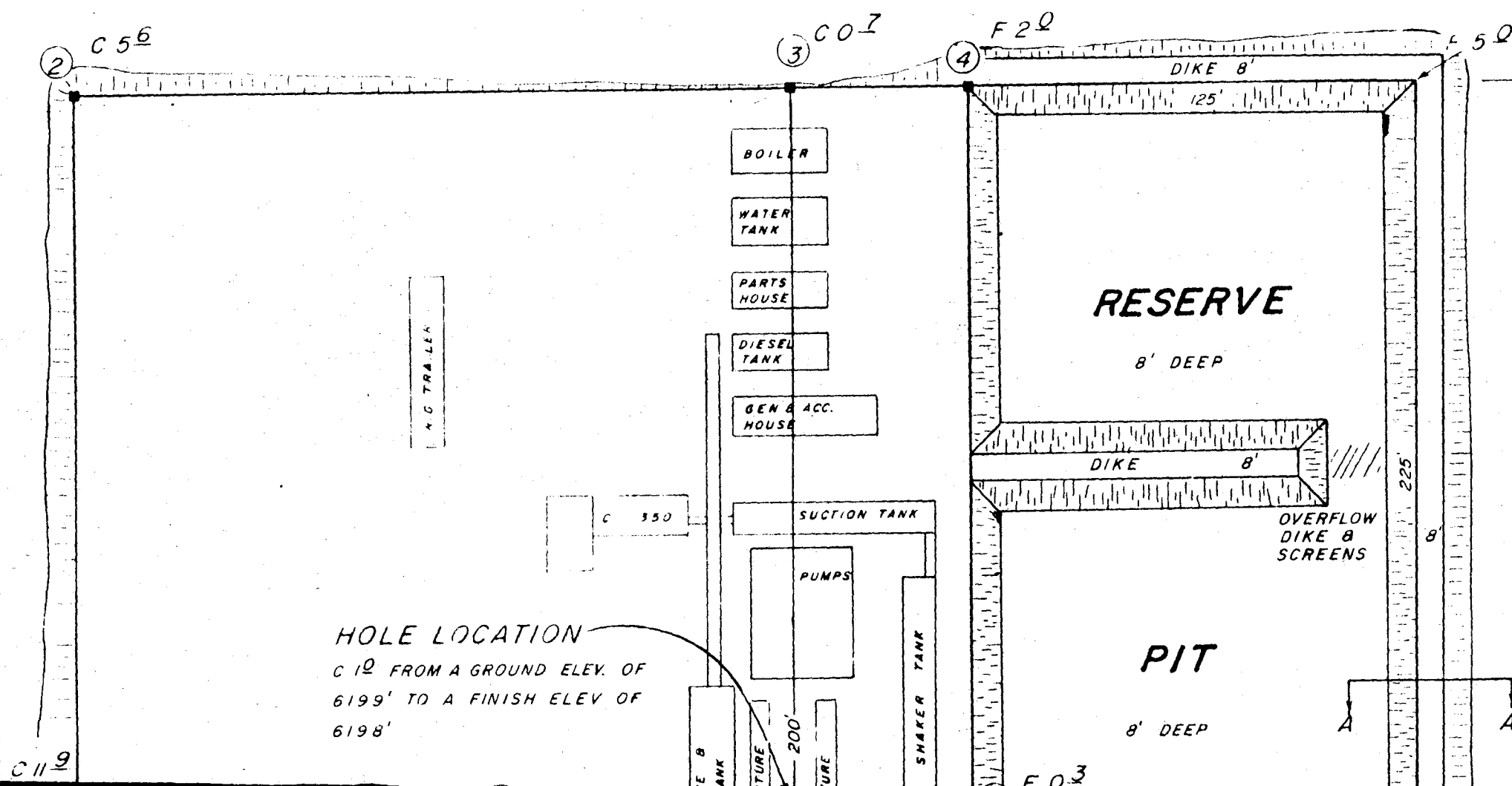
APPROXIMATE

CUT 19,000
FILL 1,000

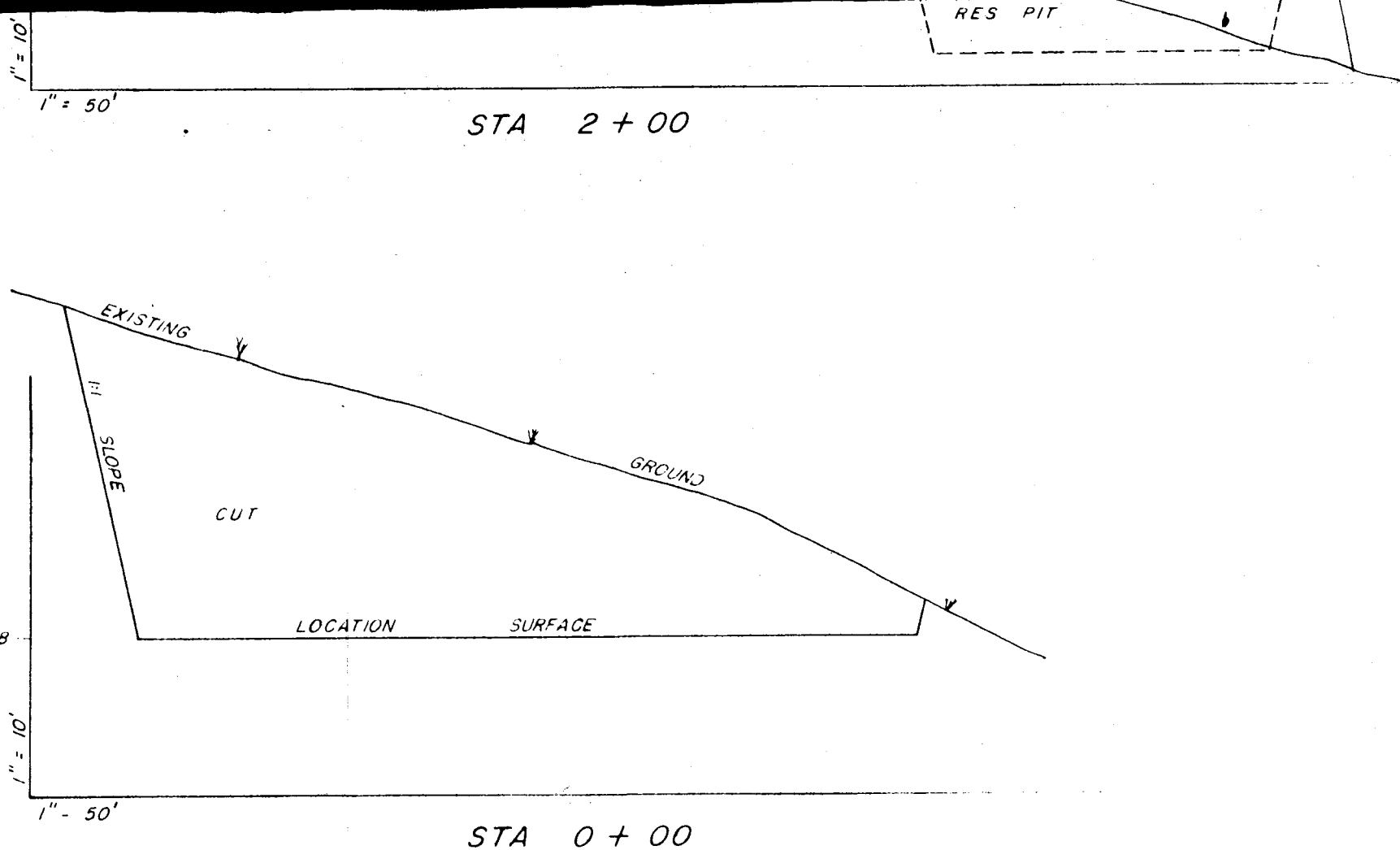
KOCH EXPL

WELL LOC

CEDAR



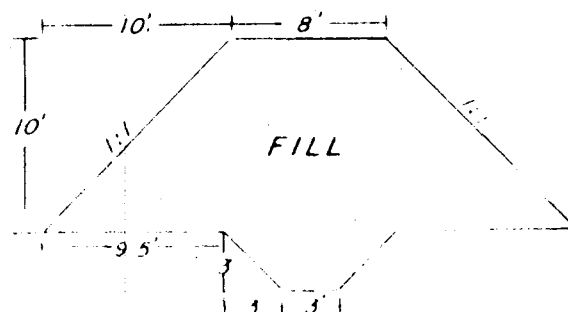
PT



TE YARDAGES

00 cu yds

00 cu yds



KEYWAY A-A
EXCAVATE & BACKFILL

JERRY D. ALLRED & ASSOCIATES
Surveying & Engineering Consultants

121 North Center Street
P.O. Drawer C
DUCESNE, UTAH 84021
(801) 738-5352

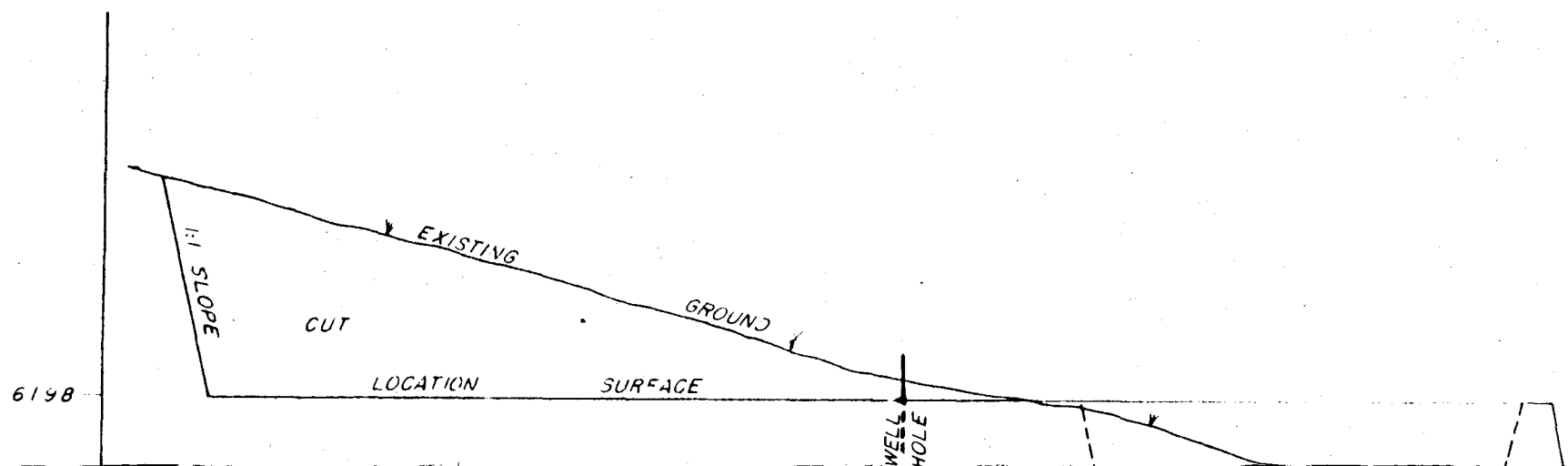
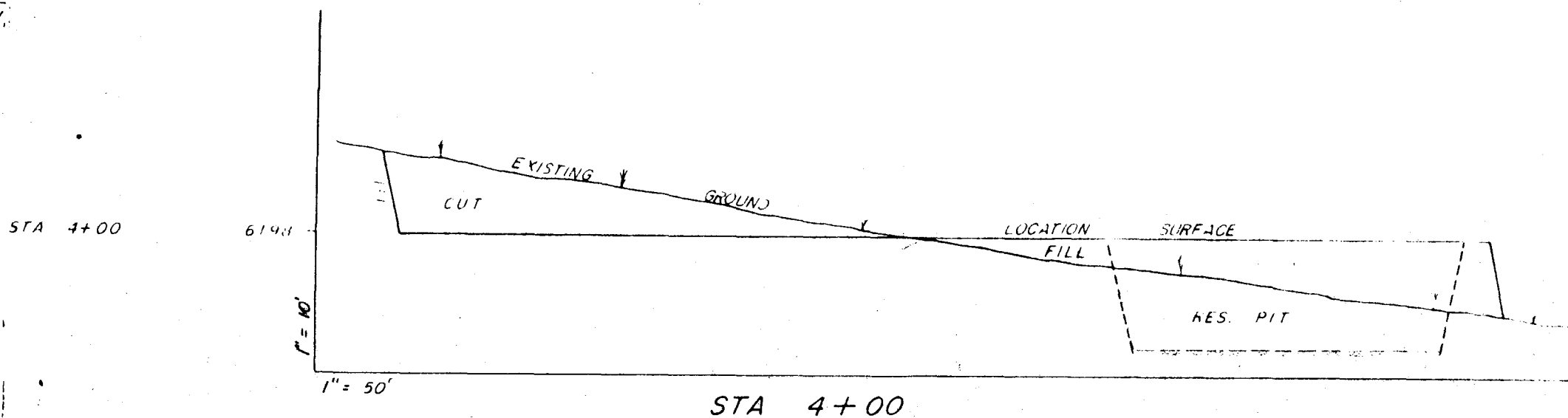
15 AUG. '80

73-122-010

ORATION CO.
ATION PLAT
RIM #9-A

LOCATED IN THE SE. 1/4 OF THE SE. 1/4 OF SEC. 18, T3S, R6W U.S.B.M.

4



Cedar Rim #9-A, Section 18 -T3S-R6W, Duchesne County, Utah.

1. Geologic name of surface formation - Uinta Formation (Eocene).

2. Estimated tops of important geologic markers -

Evacuation Creek, Members of Green River Formation	2855'
Parachute Creek, Members of Green River Formation	4555'
Douglas Creek, Members of Green River Formation	5940'
Lower Green River Marker	7415'
Wasatch Formation	7715'

3. Estimated depths at which oil and gas will be encountered: From 4000' to TD.

4. Proposed casing program:

Surface casing	10-3/4"	40.5#	J55 ST&C
Intermediate csg	7-5/8"	26.4#	N80 LT&C
Production csg	5-1/2"	17.0#	J55 LT&C

Proposed setting depth of each casing string and the amount and type of cement including additives:

10-3/4" csg @ 600', cmt w/300 sx Class "G" w/3% CaCl

7-5/8" csg @ 7,615', cmt w/200 sx BJ lite and 100 sx Class "G" w/2% CaCl.

5-1/2" liner from 7,415' to 10,200' , cmt w/200 sx Class "G" w/2% Gel, 0.4% R-5.

5. Pressure control equipment, well heads and BOP's:

13-3/8" csg head - 3000# WP Gray Head or equivalent.

9-5/8" csg head - 5000# WP Gray Head or equivalent.

13" 900 Series Shaffer Double Hydraulic BOP.

13" 900 Series GK Hydrill BOP w/80 gal accumulator.

SWACO HP Kill & choke manifold.

PVT Mud sensory equipment & rate indicator.

Degasser & Gas Buster

Rotating Drilling Head

Upper & Lower Kelly Cocks

Well Mud Logging Unit

Kill valve on Rig Floor - for stab-in.

Bulk Barite Storage.

6. Mud Program:

0 to 600' Fresh water. Spud mud 8.8 to 9.5#. 600 to 4500'. 4500' to 6400' Fresh water native mud 8.8 to 9.5# 6400 to TD Gel-Benex mud 9.2 to 13.0#. Mud pits will hold approx. 300 bbls. Will keep several hundred bbls produced water in reserve pit. Will have bulk barite storage hopper w/several tons on location at all times.

7. Auxillary Equipment:

Floats in drill pipe at bit

Upper and lower Kelly cocks

Kill valve on rig floor - for stab-in.

8. Testing, logging and coring program:

No drill stem tests anticipated.

No cores will be cut.

Dual Induction Laterolog with GR, FDC Logs will be run.

9. No abnormal pressures, temperature or poison gas anticipated.

10. Plan to start drilling well by 11/1/80. Well should be completed in 90 days.

FORM OGC-8-X
FILE IN QUADRUPLICATE

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name and Number Cedar Rim No. 9-A

Operator Koch Exploration Company (Division of Koch Ind., Inc.)

Address P.O. Box 2256; Wichita, Kansas 67201

Contractor Denton Brothers Drilling Co.

Address P.O. Box 2304; Casper, Wyoming 82602

Location SE 1/4, SE 1/4, Sec. 18 ; T. 3 S; R. W; Duchesne County

Water Sands:

	Depth:	Volume:	Quality:
	From- To-	Flow Rate or Head -	Fresh or Salty -
1.	<u>None</u>		
2.			
3.			
4.			
5.			

(Continue on Reverse Side if Necessary)

Formation Tops:

- NOTE:
- (a) Upon diminishing supply of forms, please inform this office.
 - (b) Report on this form as provided for in Rule C-20, General Rules And Regulations and Rules of Practice and Procedure.
 - (c) If a water quality analysis has been made of the above reported zone, please forward a copy along with this form.

FORM OGC-8-X
FILE IN QUADRUPLICATE

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name and Number Cedar Rim #9-A
Operator Koch Exploration Company (Div of Koch Ind., Inc.)
Address P.O. Box 2256; Wichita, Kansas 67201
Contractor Denton Brothers Drlg Co.
Address P.O. Box 2304; Casper, Wyoming 82602
Location SE 1/4, SE 1/4, Sec. 18 ; T. 3 N; R. 6 E; Duchesne County
S W

Water Sands:

	<u>Depth:</u>	<u>Volume:</u>	<u>Quality:</u>
	From- To-	Flow Rate or Head -	Fresh or Salty -
1.	<u>None</u>	<u></u>	<u></u>
2.	<u></u>	<u></u>	<u></u>
3.	<u></u>	<u></u>	<u></u>
4.	<u></u>	<u></u>	<u></u>
5.	<u></u>	<u></u>	<u></u>

(Continue on Reverse Side if Necessary)

Formation Tops:

- NOTE:
- (a) Upon diminishing supply of forms, please inform this office.
 - (b) Report on this form as provided for in Rule C-20, General Rules And Regulations and Rules of Practice and Procedure.
 - (c) If a water quality analysis has been made of the above reported zone, please forward a copy along with this form.

FORM OGC-8-X
FILE IN QUADRUPLICATE

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name and Number Cedar Rim #9-A
Operator Koch Exploration Company (Div of Koch Ind., Inc.)
Address P.O. Box 2256; Wichita, Kansas 67201
Contractor Denton Brothers Drlg Co.
Address P.O. Box 2304; Casper, Wyoming 82602
Location SE 1/4, SE 1/4, Sec. 18 ; T. 3 S; R. 6 W; Duchesne County

Water Sands:

	Depth: From- To-	Volume: Flow Rate or Head -	Quality: Fresh or Salty -
1.	<u>None</u>		
2.			
3.			
4.			
5.			

(Continue on Reverse Side if Necessary)

Formation Tops:

- NOTE: (a) Upon diminishing supply of forms, please inform this office.
(b) Report on this form as provided for in Rule C-20, General Rules And Regulations and Rules of Practice and Procedure.
(c) If a water quality analysis has been made of the above reported zone, please forward a copy along with this form.

FORM OGC-8-X
FILE IN QUADRUPLICATE

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name and Number Cedar Rim #9-A
Operator Koch Exploration Company (Div of Koch Ind., Inc.)
Address P.O. Box 2256; Wichita, Kansas 67201
Contractor Denton Brothers Drlg Co.
Address P.O. Box 2304; Casper, Wyoming 82602
Location SE 1/4, SE 1/4, Sec. 18 ; T. 3 S; R. 6 W; Duchesne County

Water Sands:

	Depth: From- To-	Volume: Flow Rate or Head -	Quality: Fresh or Salty -
1.	<u>None</u>	<u></u>	<u></u>
2.	<u></u>	<u></u>	<u></u>
3.	<u></u>	<u></u>	<u></u>
4.	<u></u>	<u></u>	<u></u>
5.	<u></u>	<u></u>	<u></u>

(Continue on Reverse Side if Necessary)

Formation Tops:

- NOTE:
- (a) Upon diminishing supply of forms, please inform this office.
 - (b) Report on this form as provided for in Rule C-20, General Rules And Regulations and Rules of Practice and Procedure.
 - (c) If a water quality analysis has been made of the above reported zone, please forward a copy along with this form.

FORM OGC-8-X
FILE IN QUADRUPLICATE

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name and Number Cedar Rim No. 9-A

Operator Koch Exploration Company (Division of Koch Ind., Inc.)

Address P.O. Box 2256; Wichita, Kansas 67201

Contractor Denton Brothers Drilling Co.

Address P.O. Box 2304; Casper, Wyoming 82602

Location SE 1/4, SE 1/4, Sec. 18 ; T. 3 S ; R. W ; Duchesne County

Water Sands:

Depth:		Volume:	Quality:
From-	To-	Flow Rate or Head -	Fresh or Salty -

- | | | | |
|----|-------------|---------|---------|
| 1. | <u>None</u> | <u></u> | <u></u> |
| 2. | <u></u> | <u></u> | <u></u> |
| 3. | <u></u> | <u></u> | <u></u> |
| 4. | <u></u> | <u></u> | <u></u> |
| 5. | <u></u> | <u></u> | <u></u> |

(Continue on Reverse Side if Necessary)

Formation Tops:

- NOTE:
- (a) Upon diminishing supply of forms, please inform this office.
 - (b) Report on this form as provided for in Rule C-20, General Rules And Regulations and Rules of Practice and Procedure.
 - (c) If a water quality analysis has been made of the above reported zone, please forward a copy along with this form.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.53
16

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

Koch Exploration Co. (Div of Koch Ind., Inc.)

3. ADDRESS OF OPERATOR

P.O. Box 2256 Wichita, KS 67201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 768' FSL & 760' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

N/A 43-013-30547 10-15-80

12. COUNTY OR

PARISH

13. STATE

Duchesne

Utah

15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 19. ELEV. CASINGHEAD

11-17-80

6-6-81

8-20-81

GL 6199', KB 6218

20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE

10,180

10,180

→

X

Open hole 9302-10,180', Wasatch, Plan to plug back & recomplate

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNL, GR, Bond, Variable Density

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4	40.5	630	14-3/4	450 sx	None
7-5/8	29.7	7610	8-3/4	300 sx	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5-1/2	7200	9302	100	-	2-7/8	9248	9248

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

Open hole 9302-10,180

Plan to plug back & recomplate

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
9302-10,180	5000 gal 7-1/2% MA.

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
8-15-81		Pumping, 1-1/2" rod pump				producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10-29-81	24	-	→	0	trace	5	TSTM
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
-	-	→	0	Trace	5	-	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

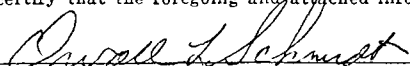
TEST WITNESSED BY

Grant Farley

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED



TITLE VP Production Operations

DATE 11-9-81

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
None				Evacuation Creek	3126'	
				Parachute Creek	4663'	
				Douglas Creek	7466'	
				Wasatch	7850'	

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐
well well
2. NAME OF OPERATOR
Koch Exploration Co. (Div of Koch Ind., Inc.)
3. ADDRESS OF OPERATOR
P. O. Box 2256 Wichita, KS 67201
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 768' FSL & 760' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input checked="" type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other)	<input type="checkbox"/>	<input type="checkbox"/>

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plan to set CIBP @ 9290'. Perf selected intervals above 9290' until commercial production is found. Cannot put cement on top of CIBP because a zone of interest is at 9280-9290'.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED C. Wallace Schmidt TITLE VP Production Operations DATE 11-9-81

APPROVED BY E. W. GUYNN (This space for Federal or State office use) DATE NOV 13 1981
CONDITIONS OF APPROVAL, IF ANY: _____ TITLE DISTRICT ENGINEER

Wpa.

5. LEASE
14-20-262-1119
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute
7. UNIT AGREEMENT NAME
N/A
8. FARM OR LEASE NAME
Cedar Rim
9. WELL NO.
9-A
10. FIELD OR WILDCAT NAME
Cedar Rim
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 18-3S-6W
12. COUNTY OR PARISH
Duchesne
13. STATE
Utah
14. API NO.
N/A
15. ELEVATIONS (SHOW DF, KDB, AND WD)
GL 6199'

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐
well well other

2. NAME OF OPERATOR
Koch Exploration Co. (Div of Koch Ind., Inc.)

3. ADDRESS OF OPERATOR
P. O. Box 2256 Wichita, KS 67201

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 768' FSL & 760' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input checked="" type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)			

5. LEASE
14-20-462-1119

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME
Cedar Rim

9. WELL NO.
9-A

10. FIELD OR WILDCAT NAME
Cedar Rim

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 18-3S-6W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

14. API NO.
N/A

15. ELEVATIONS (SHOW DF, KDB, AND WD)
GL 6199'

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

A CIBP was set @ 9290', Wasatch was perf 9036-44, 9098-9102 & 9168-70', 9196-9202', 9234-40' & 9280-90' w/1 HPF (42 holes). Perfs were acidized w/4000 gal 15% reg w/60# BAF/1000 gal. Swab tested 53 BF in 8 hrs, 95% water. A CIBP was set @ 9000' w/2 sx cmt on top, 4 holes perfed @ 8450', cmt ret. set @ 8440' & 200 sx cmt circ up behind 7" csg. Work was performed 11-16-81 to 12-24-81. Recompletion form to follow.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED *Dwight L. Schuster* TITLE VP Production Operations DATE 12-29-81

(This space for Federal or State office use)
APPROVED BY *Dwight L. Schuster* TITLE E. W. Guynn District Oil & Gas Supervisor DATE JAN 5 1982
CONDITIONS OF APPROVAL, IF ANY: _____

ODA



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

April 2, 1982

Koch Exploration Company
1 Park Central, Suite #530
Denver, Colorado 80202

Re: Well No. Cedar Rim 9-A
Sec. 18, T. 3S, R. 6W.
Duchesne County, Utah
(January - February 1982)
SECOND NOTICE

Gentlemen:

Our records indicate that you have not filed the monthly drilling reports for the months indicated above on the subject well.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U. S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

** If we do not hear from your office within fourteen days, this file will be turned over to the attorney at the Division of Oil, Gas, and Mining for legal action.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

Cari Furse
Clerk Typist



April 12, 1982

State of Utah
Natural Resources & Energy
Oil, Gas & Mining
4241 State Office Building
Salt Lake City, UT 84114

RE: Well No. Cedar Rim 9-A
Sec. 18, T. 3S, R. 6W.
Duchesne County, Utah

ATTN: Cari Furse

Dear Cari:

Attached are completion reports and sundry notices Koch has
filed with the U.S.G.S. As per our conversation April 12,
1982, these should complete Koch's paperwork on the Cedar
Rim #9-A.

Sincerely,

A handwritten signature in cursive script, appearing to read 'O. L. Schmidt'.

O. L. Schmidt
Vice President-Production Operations

dd

enclosures

RECEIVED
APR 17 1982

DIVISION OF
OIL, GAS & MINING



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

June 15, 1982

Koch Exploration Company
P. O. Box 2256
Wishita, Kansas 67201

Re: Well No. Cedar Rim #9-A
Sec. 18, T. 3S, R. 6W.
Duchesne County, Utah

Gentlemen:

According to our records, a "Well Completion Report" filed with this office November 9, 1981, from above referred to well, indicates the following electric logs were run: CNL, GR, Bond, Variable Density. As of today's date, this office has not received these logs.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Cari Furse
Clerk Typist

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form Approved
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other

2. NAME OF OPERATOR
Koch Exploration Co. (Div of Koch Ind., Inc.)

3. ADDRESS OF OPERATOR
P. O. Box 2256 Wichita, KS 67201

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 768' FSL & 760' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☒
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☐
☐
☐

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

A CIBP was set @ 9290', Wasatch was perf 9036-44, 9098-9102 & 9168-70', 9196-9202', 9234-40' & 9280-90' w/1 HPF (42 holes). Perfs were acidized w/4000 gal 15% reg w/60# BAF/1000 gal. Swab tested 53 BF in 8 hrs, 95% water. A CIBP was set @ 9000' w/2 sx cmt on top, 4 holes perfed @ 8450', cmt ret. set @ 8440' & 200 sx cmt circ up behind 7" csg. Work was performed 11-16-81 to 12-24-81. Recompletion form to follow.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED David L. Schmitz TITLE VP Production Operations DATE 12-29-81

(This space for Federal or State office use)
APPROVED BY E. W. Guynn TITLE District Oil & Gas Supervisor DATE JAN 5 1982
CONDITIONS OF APPROVAL IF ANY _____

5. LEASE
14-20-462-1119

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME
Cedar Rim

9. WELL NO.
9-A

10. FIELD OR WILDCAT NAME
Cedar Rim

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 18-3S-6W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

14. API NO.
N/A

15. ELEVATIONS (SHOW DF, KDB, AND WD)
GL 6199'

RECEIVED
JAN 5 1982
(NOTE: Report results of multiple completion or zone change on Form 9-331-C)

DIVISION OF
OIL, GAS & MINING

OPC-



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

June 7, 1984

Koch Exploration Company
P.O. Box 2256
Wichita, Kansas 67201

Attention Georgia A. Bonat

Gentlemen:

SUBJECT: PLUGGING AND ABANDONMENT REPORTS

Enclosed is a copy of an inquiry sent to your company regarding the status of three of your wells in Duchesne County, Utah. When you returned this report you indicated that two of these wells have been plugged and abandoned. This office has not received any "Sundry Notices" of subsequent abandonment on these locations.

Rule D-2 of The Oil and Gas Conservation General Rules and Regulations and Rules and Practice and Procedure states:

Within thirty (30) days after the plugging of any well has been accomplished, the owner or operator thereof shall file a plugging report with the Division. The report shall give a detailed account of the manner in which the plugging work was carried out, including the nature and quantities of materials used in plugging, and the location and extent (by depths) of the plugs of different materials; records of any tests or measurements made and the amount, size and location (by depths) of casing left in the well; and statement of the volume of mud fluid used. If an attempt was made to part any casing, a complete report of the method used and results obtained must be included.

Enclosed is Form OGC-1b, "Sundry Notices and Reports on Wells", for you to complete and return to this office to bring these wells in compliance with the above stated rule.

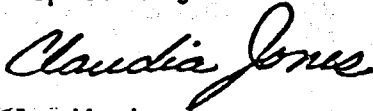
POOR COPY

Koch Exploration Company
June 7, 1984
Page 2

We will be happy to acknowledge receipt of response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully



Claudia L. Jones
Well Records Specialist

CLJ/cj
Enclosures (2)

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File

POOR COPY

RECEIVED

MAY 25 1984

Koch Exploration Company
Attn: Georgia A. Bonat
P.O. Box 2256
Wichita, KS 67201

DIVISION OF OIL
GAS & MINING

(316) 832-5457

<u>API NUMBER</u>	<u>WELL NAME</u>	<u>LOCATION</u>	<u>PROD.</u> <u>ZONE</u>
43-013-30547	Cedar Rim 9-A — 6-1-83 P+H	SESE Sec. 18, T. 3S, R. 6W	WSTC
43-013-30797	Cedar Rim 11-A	NESW SEC. 27, T. 3S, R. 6W	WSTC
43-013-30111	Cedar Rim 4 — 1-14-82 P+H	SWNE Sec. 30, T. 3S, R. 6W	WSTC

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR

Koch Exploration Co. (Div. of Koch Ind., Inc.)

3. ADDRESS OF OPERATOR

P. O. Box 2256 Wichita, Kansas 67201

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 768' FSL & 760' FEL, SE SE

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☒

RECEIVED

JUN 14 1984

DIVISION OF OIL
GAS & MINING

5. LEASE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
UTE

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME
Cedar Rim

9. WELL NO. 9-A

10. FIELD OR WILDCAT NAME
Cedar Rim

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 18-3S-6W

12. COUNTY OR PARISH Duchesne 13. STATE Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
GL 6199', KB 6218'

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plug #1 - 25 sx cmt from 8300 to 8100', cut 7-5/8" csg off @ 4400', pulled & LD 4400' csg.

Plug #2 - 52 sx cmt from 4509 to 4309', tag TOC @ 4369'.

Plug #3 - 23 sx cmt from 4369 to 4289', tag TOC @ 4285'.

Plug #4 - 92 sx cmt from 701 to 500', no plug found.

Plug #5 - 92 sx cmt from 701 to 500', no plug found.

Plug #6 - 15 sx cmt from 701 to 680', no plug found.

Plug #7 - 92 sx cmt from 701 to 500', tag TOC @ 657'.

Plug #8 - 75 sx cmt from 657 to 500', tag TOC @ 469'.

Plug #9 - 17 sx cmt from 40' to surface.

Cut well head off below ground level & weld on marker, space between plugs. filled w/9# fresh water mud. Well P&A on June 2, 1983.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Orvall L. Schmidt TITLE VP Operations DATE June 3, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

CC to Denver
Grant
Smitty
File

*See Instructions on Reverse Side

PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

☒ Well File Cedar Rim 9-A☐ Suspense☐ Other(Loc.) Sec 18 Twp 35 Rng 6W

(Return Date) _____

(API No.) 43-013-30547

(To-Initials) _____

1. Date of Phone Call: 4-5-01 Time: 4:502. DOGM Employee (name) S. Condore (☐ Initiated Call)

Talked to:

Name Lynette Carlson (☐ Initiated Call) - Phone No. (801) 971-6016
of (Company/Organization) Sub Owner / well owner.3. Topic of Conversation: Conv. plugged well to WaterWell.

4. Highlights of Conversation: _____

Previously faxed PA info. 4-4-01. (Steve Melner)
Reg. letter stating they were the new owner of well
along with TD info. of intended Water well. DOGM would
review & respond via letter or telephone. Also asked that
they submit water permit info. to DOGM so that file
& computer system could be updated.

TRANSACTION REPORT

P.01

APR-04-2001 WED 04:59 PM

FOR: OIL, GAS & MINING

801 359 3940

DATE	START	RECEIVER	TX TIME	PAGES	TYPE	NOTE	M#	DP
APR-04	04:58 PM	14357224665	1'09"	2	SEND	OK	654	
TOTAL :						1M 9S	PAGES: 2	



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

UTAH DIVISION OF OIL, GAS AND MINING
FACSIMILE COVER SHEET

DATE: APRIL 4, 2001

FAX #: (435)722-4665

ATTN: STEVE MALNAR

COMPANY: _____

DEPARTMENT: _____

NUMBER OF PAGES: (INCLUDING THIS ONE) 2

FROM: LISHA CORDOVA

If you do not receive all of the pages, or if they are illegible, please call (801)538-5340.

X op. should review RA info, & send TD info. for workwell.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐
well well other

2. NAME OF OPERATOR

Koch Exploration Co. (Div. of Koch Ind., Inc.)

3. ADDRESS OF OPERATOR

P. O. Box 2256 Wichita, Kansas 67201

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 768' FSL & 760' FEL, SE SE

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☒

RECEIVED

JUN 14 1984

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

**DIVISION OF OIL
GAS & MINING**

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plug #1 - 25 sx cmt from 8300 to 8100', cut 7-5/8" csg off @ 4400', pulled & LD 4400' csg.

Plug #2 - 52 sx cmt from 4509 to 4309', tag TOC @ 4369'.

Plug #3 - 23 sx cmt from 4369 to 4289', tag TOC @ 4285'.

Plug #4 - 92 sx cmt from 701 to 500', no plug found.

Plug #5 - 92 sx cmt from 701 to 500', no plug found.

Plug #6 - 15 sx cmt from 701 to 680', no plug found.

Plug #7 - 92 sx cmt from 701 to 500', tag TOC @ 657'.

Plug #8 - 75 sx cmt from 657 to 500', tag TOC @ 469'.

Plug #9 - 17 sx cmt from 40' to surface.

Cut well head off below ground level & weld on marker, space between plugs, filled w/9# fresh water mud. Well P&A on June 2, 1983.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Orvall L. Schmidt TITLE VP Operations DATE June 3, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

CC to Denver
Grant
Smitty
File

*See Instructions on Reverse Side

PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

☒ Well File _____

☐ Suspense

☐ Other

(Loc.) Sec 18 Twp 25 Rng 7W
(API No.) 43-013-30547

(Return Date) _____

(To-Initials) _____

1. Date of Phone Call: 4-4-01 Time: 4:40

2. DOGM Employee (name) J. Cordova (☐ Initiated Call)

Talked to:

Name Steve Melnar (☐ Initiated Call) - Phone No. (435) 722-3344
of (Company/Organization) for Surf Owner Terry & Lynette Carlson

3. Topic of Conversation: Went to convert to water well.

4. Highlights of Conversation: _____